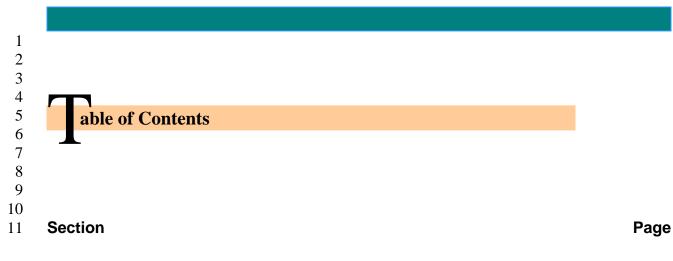
# Northwest Area Shoreline Countermeasures Manual and Matrices



12 **9420 9420-1** 

# **13** Northwest Area Shoreline Countermeasures Manual and

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# 9420.1 Introduction

Shoreline countermeasures following an oil spill are a critical element in determining the ultimate environmental impact and cost resulting from a spill. As with most aspects of spill response, careful planning can significantly increase the effectiveness of treatment operations. Local response organizations need to develop mechanisms for identifying shorelines requiring treatment, establishing treatment priorities, monitoring the effectiveness and impacts of treatment, and for identifying and resolving problems as the treatment progresses.

The National Oceanic and Atmospheric Administration (NOAA) developed this manual as a tool for shoreline countermeasure planning and response by Regional Response Teams, Area Planning Committees, and State response agencies. The manual is presented as a template that can be tailored for each region or area.

Each section of the manual should be adapted to the specific environments, priorities, and treatment methods appropriate to the planning area. These elements provide the information needed to select cleanup methods for specific combinations of shoreline and oil types. Adapting and completing the template creates a better manual that meets the specific needs of the area. At a minimum, the shoreline environments and special resources need to be revised to reflect those found in the area of concern. Local information on shoreline types (discussed in Chapter 2) can be obtained from Environmental Sensitivity Index (ESI) atlases prepared by NOAA for most of the U.S. shorelines, including the Great Lakes. These atlases describe the shoreline types in each area; these descriptions can be used to replace those included in this template, if appropriate. The section on Special Considerations only lists those resource issues that are potentially of concern. Each region or area should identify those issues of greatest concern and provide guidance on how to best minimize impacts from oil spills. More importantly, the pre-spill process of adapting this manual should allow response agencies the opportunity to discuss and resolve shoreline treatment 42 issues prior to a spill emergency. This tool also outlines a process of documenting

1 2

- 1 and recommending cleanup options for a section of a shoreline after it has been
- 2 oiled. 3
- 9420.2 4 Shoreline Evaluation and Mapping
- 5 STILL TO BE DEVELOPED

#### **Objectives** 6 9420.2.1

- 7 1. Assess the need for shoreline cleanup. 8
  - 2. Select the most appropriate cleanup method.
  - 3. Determine priorities for shoreline cleanup.
  - 4. Document the spatial oil distribution over time.
  - 5. Internally consistent historical record of shoreline oil distribution.
- 11 12

9

10

- 9420.2.2 **Shoreline Evaluation Process**
- 13 14

#### 15 9420.2.3 **Guidelines for Shoreline Surveys**

- 16 1. Joint participation in ground surveys.
- 17 2. Selecting and naming segments.
- 18 3. Shoreline Survey Evaluation Forms with accepted common shoreline 19 oiling terminology.
- 20

#### **Shoreline Types and Sensitive Resources** 9420.3 21

- 22 The type of shoreline, degree of exposure to waves and currents, and associated biological sensitivity are the main criteria for selecting appropriate treatment 23 techniques. Prediction of the behavior and persistence of oil on intertidal habitats 24 25 is based on an understanding of the coastal environment, not just the substrate type and grain size. The vulnerability of a particular intertidal habitat is an 26
- integration of the: 27
  - 1. Shoreline type (substrate, grain size, tidal elevation, origin);
  - 2. Exposure to wave and tidal energy:
  - 3. Biological productivity and sensitivity; and
- 31 4. Ease of cleanup.
- 32

28

29

30

33 All of these factors are used to determine the relative sensitivity of shorelines.

- 34 Key to the sensitivity ranking is an understanding of the relationships between:
- 35 physical processes, substrate, shoreline type, product type, sediment transport,
- 36 and product fate and effect. Thus, the intensity of energy expended upon a
- 37 shoreline by wave action, tidal currents, and river currents directly affects the
- 38 persistence of stranded oil. The need for shoreline cleanup activities is
- 39 determined, in part, by the lack or slowness of natural processes in removal of oil
- stranded on the shoreline. 40
- 41
- 42 These concepts were used in the development of the Environmental Sensitivity
- 43 Index (ESI), which ranks shoreline environments as to their relative sensitivity to
- 44 oil spills, potential biological injury, and ease of cleanup. ESI maps have been
- 45 prepared for most areas of the coastline of the United States. Generally speaking,
- areas exposed to high levels of physical energy, such as wave action and tidal 46

- 1 currents, and low biological activity rank low on the scale, while sheltered areas
- 2 with associated high biological activity have the highest ranking. The shoreline
- 3 types used in this manual are the rankings, on a scale of 1 to 10, used on most ESI
- 4 maps (NOAA, 1992). Each atlas has a legend that defines the shoreline ranking
- 5 scale, describes the nature and distribution of each shoreline type in the area,
- 6 predicts the behavior of oil on that shoreline type, and makes general cleanup
- 7 recommendations.
- 8

9 The descriptions, predicted oil impact, and recommended response activity listed

- 10 in the following sections were updated from existing ESI Atlases for the
- 11 following areas: the Strait of Juan de Fuca and Northern Puget Sound (NOAA
- 12 1984), Central and Southern Puget Sound (NOAA 1985), Oregon and
- 13 Washington (NOAA 1986) and Columbia River (NOAA 1991). It should be noted
- 14 that the description of riverine shoreline in the Columbia River ESI Atlas uses
- 15 different names and includes only six types. Based on the predicted oil impact and
- 16 response considerations, these six Columbia River shoreline types correspond to
- 17 the coastal shoreline types in the following way:
- 18

CR ESI Unvegetated steep banks and cliffs	<ul> <li>ESI-3 Fine and medium grain sand beach, eroding scarp and unvegetated steep river bank</li> </ul>
CR ESI Sand/gravel beaches	<ul> <li>ESI-5 Mixed sand and gravel beaches</li> </ul>
CR ESI Rip rap	<ul> <li>ESI-6C Exposed rip rap</li> </ul>
CR ESI Flats	<ul> <li>ESI-7 Exposed tidal flat</li> </ul>
CR ESI Vegetated banks	• ESI-9B Sheltered vegetated low bank
CR ESI Marsh/swamp	<ul> <li>ESI-10 Marshes</li> </ul>

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34 35

36

#### 9420.3.1 Shoreline Types

# 9420.3.1.1 ESI 1 – Exposed Rocky Cliff Face & Vertical Sea Walls or Piers

#### 23 9420.3.1.1.1 Description

- Exposed rocky shores are most common along the Washington and
   Oregon outer coasts, but also present along the outer Strait of Juan de
   Fuca and the San Juan Islands.
- Composed of steeply dipping to vertical bedrock; intertidal zone is steep (< 30° slope), with very little width.</li>
  - Exposed to high waves, sediment accumulations are uncommon and ephemeral, since waves remove debris that has slumped from eroding cliffs.
    - Frequently found interspersed with other shoreline types.
    - Rock surfaces are colonized by barnacles, mussels, snails and algae; many
      of the cliffs are used by marine birds and mammals.
    - Manmade seawalls and piers are common along inlets, urbanized areas and developed beachfront sites.
- They are composed of concrete and stone, wooden, or metal bulkheads
  and wooden pilings.

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1	<ul> <li>Organisms, such as barnacles, shellfish, and algae may be common on</li> </ul>
2	pilings; biota on concrete structures along the upper intertidal or supratidal
3	zones is sparse.
4	-
5	9420.3.1.1.2 Predicted Oil Impact
6	<ul> <li>Oil typically held offshore by waves reflecting off the steep cliff; on less</li> </ul>
7	steep shores, oil may come onshore.
8	<ul> <li>Oil persistence will be short and will be function of the wave energy</li> </ul>
9	during the spill; during high wave energy, oil will be removed in days.
10	<ul> <li>Marine birds (especially diving birds) and mammals using these rocky</li> </ul>
11	shores maybe affected.
12	<ul> <li>Impacts to intertidal communities are expected to be of short duration; an</li> </ul>
13 14	exception would be where heavy concentrations of a light refined product (e.g., No. 2 fuel oil) came ashore very quickly.
14	<ul> <li>Oil would percolate between the joints of manmade structures and coat the</li> </ul>
15	narrow intertidal area of solid structures.
10	<ul> <li>Biota would be damaged or killed under heavy accumulations.</li> </ul>
18	blow would be duringed of kined under heavy decumulations.
19	9420.3.1.1.3 Response Considerations
20	• On most shores, no cleanup is necessary.
21	• Access is usually very difficult and may pose significant safety issues to
22	response personnel.
23	<ul> <li>Monitoring for impacts to marine birds and mammals is advised.</li> </ul>
24	<ul> <li>Cleanup of recreational areas may be necessary; high-pressure water</li> </ul>
25	flushing is effective while oil is still fresh.
26	
27	9420.3.1.2 ESI 2 – Exposed Wave-Cut Platforms
28	9420.3.1.2.1 Description
29	<ul> <li>The intertidal zone consists of a flat rock bench of highly variable width;</li> </ul>
30	along the Oregon and Washington coasts the platform surface is irregular
31 32	<ul><li>and tidal pools are common.</li><li>The shoreline may be backed by a steep scarp or low bluff. In Puget</li></ul>
33	Sound these areas are usually made up of low-lying bedrock or glacial till.
34	<ul> <li>There may be a narrow, perched beach of gravel- to boulder-sized</li> </ul>
35	sediments at the base of the scarp; pockets of sandy "tidal flats" can occur
36	on the platform in less exposed settings.
37	<ul> <li>Small accumulations of gravel can be found in the tidal pools and crevices</li> </ul>
38	in the platform.
39	<ul> <li>These habitats can support large populations of encrusting animals and</li> </ul>
40	plants, with rich tidal pool communities.
41	
42	9420.3.1.2.2 Predicted Oil Impact
43	<ul> <li>Oil will not adhere to the rock platform, but rather be transported across</li> </ul>
44	the platform and accumulate along the high-tide line.
45	<ul> <li>Oil can penetrate and persist in the beach sediments, if present.</li> </ul>
46	<ul> <li>Tide -pool organisms may be killed</li> </ul>

	9420. Northwest Area Shoreline Countermeasures Manual and Matrices
1	<ul> <li>Persistence of oiled sediments is usually short term (on the order of days</li> </ul>
2	to weeks), except in wave shadows or larger sediment accumulations.
3	
4	9420.3.1.2.3 Response Considerations
5	<ul> <li>In most wave-exposed areas, cleanup is not necessary.</li> </ul>
6	<ul> <li>High recreational-use areas may be effectively cleaned using high-</li> </ul>
7	pressure water flushing if oil is still fresh.
8	<ul> <li>Removal of organisms should be avoided.</li> </ul>
9	<ul> <li>Monitoring for impacts to marine birds and mammals is advised.</li> </ul>
10 11	9420.3.1.3 ESI 3 – Fine to Medium Grained Sand Beaches &
11	Unvegetated Steep River Banks
12	9420.3.1.3.1 Description
13 14	<ul> <li>Sand beaches common along the outer coast, but not very common in the</li> </ul>
15	Puget Sound Region
16	<ul> <li>These beaches are generally wide, hard-packed, and flat if fine grained;</li> </ul>
17	gentle sloping ( slope $< 5^{\circ}$ ) if medium grained.
18	<ul> <li>They are commonly backed by dunes or seawalls along the exposed, outer</li> </ul>
19	coast.
20	<ul> <li>Along sheltered bays, they are narrower, often fronted by tidal flats.</li> </ul>
21	<ul> <li>Upper beach fauna are scarce; lower intertidal biota may include clams,</li> </ul>
22	worms and amphipods.
23	<ul> <li>Near vertical scarps in unconsolidated sediments (most often sand and served) and hadroally most assume in urban areas and halow dama</li> </ul>
24 25	<ul><li>gravel) and bedrock; most common in urban areas and below dams.</li><li>Undergoing active erosion, as indicated by lack of vegetation</li></ul>
23 26	- Ondergoing active crosion, as indicated by lack of vegetation
20 27	9420.3.1.3.2 Predicted Oil Impact
28	<ul> <li>Light oil accumulations will be deposited as oily swashes or bands along</li> </ul>
29	the upper intertidal zone.
30	<ul> <li>Heavy oil accumulations will cover the entire beach surface, although the</li> </ul>
31	oil will be lifted off the lower beach with the rising tide.
32	<ul> <li>Maximum penetration of oil into fine-grained sand will be 10 centimeters</li> </ul>
33	(cm).
34	<ul> <li>Burial of oiled layers by clean sand within the first few weeks will be less</li> </ul>
35	than 30 cm along the upper beach face.
36 37	• Oil will form a band on steep river banks. In unconsolidated sediments the substrate will be removed taking the cil with it
38	<ul><li>substrate will be removed taking the oil with it.</li><li>Organisms living in the beach sands may be killed either by smothering or</li></ul>
39	by lethal oil concentrations in the interstitial water.
40	<ul> <li>Shorebirds may be killed if oiled, though they may shift to clean sites.</li> </ul>
41	
42	9420.3.1.3.3 Response Considerations
43	<ul> <li>Cleanup not generally recommended on unconsolidated sediments of steep</li> </ul>
44	river banks unless in high recreational use areas.
45	<ul> <li>Cleanup should concentrate on removal of oil from upper swash zone after</li> </ul>
46	all oil has come ashore.

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1	<ul> <li>Sand removal should be minimal to avoid erosion problems; use of heavy</li> </ul>
2	equipment for oil/sand removal may result in the removal of excessive
3	amounts of sand; manual cleanup may be more efficient.
4	<ul> <li>Activity through the oiled sand should be limited to prevent grinding oil</li> </ul>
5	deeper in the beach.
6	<ul> <li>Activity through dune areas should be severely limited.</li> </ul>
7 8	9420.3.1.4 ESI 4- Coarse-Grained Sand Beaches
8 9	9420.3.1.4 ESI 4- Coarse-Grained Sand Beaches 9420.3.1.4.1 Description
10	<ul> <li>Commonly found near headlands and along the southern Oregon coast.</li> </ul>
11	<ul> <li>These beaches are moderate-to-steep, of variable width, and have soft</li> </ul>
12	sediments.
13	<ul> <li>They may be present as pocket beaches or on top of bedrock platforms.</li> </ul>
14	<ul> <li>Coastal beaches are typically inhabited by razor clams, burrowing worms,</li> </ul>
15	and mysids.
16	
17	9420.3.1.4.2 Predicted Oil Impact
18 19	<ul><li>Light oil will be deposited primarily as a band along the high-tide line.</li><li>Under very heavy accumulations, oil may spread across the entire beach</li></ul>
20	face, though the oil will be lifted off the lower beach with the rising tide.
20	<ul> <li>Penetration of oil into coarse-grained sand can reach 25 cm.</li> </ul>
22	<ul> <li>Burial of oiled layers by clean sand can be rapid, and up to 60 cm or more.</li> </ul>
23	<ul> <li>Burial over one meter is possible if the oil comes ashore at the start of a</li> </ul>
24	depositional period.
25	<ul> <li>Biological impacts include temporary declines in infaunal populations,</li> </ul>
26	which can also affect feeding shorebirds.
27	
28	9420.3.1.4.3 Response Considerations
29 30	<ul> <li>Cleanup should commence after the majority of the oil has come onshore unless significant burial is expected to occur.</li> </ul>
30 31	<ul> <li>Cleanup should concentrate on oil removal from the upper swash zone.</li> </ul>
32	<ul> <li>Sand removal should be minimal to avoid erosion problems; use of heavy</li> </ul>
33	equipment for oil/sand removal may result in the removal of excessive
34	amounts of sand; manual cleanup may be more efficient.
35	<ul> <li>Activity through the oiled sand should be limited to prevent grinding oil</li> </ul>
36	deeper in the beach.
37	<ul> <li>Activity through dune areas should be severely limited.</li> </ul>
38	
39	9420.3.1.5 ESI 5 – Mixed Sand and Gravel Beaches
40 41	<ul> <li>9420.3.1.5.1 Description</li> <li>The most common beach type in Puget Sound: found along the coast as</li> </ul>
41 42	<ul> <li>The most common beach type in Puget Sound; found along the coast as extensive beaches along rocky shores, perched beaches on bedrock, and in</li> </ul>
42	the vicinity of river mouths along the southern Oregon coastline
44	<ul> <li>Narrow, moderately sloping beach composed of a mixture of sand (greater</li> </ul>
45	than 20 percent) and gravel (greater than 25 percent).

WESLA	120 Northwest Area Sharelina Countermassures Manual and Matrices
	9420. Northwest Area Shoreline Countermeasures Manual and Matrices
1	The high-tide berm area is usually composed of sand or fine gravel
2	(pebbles to cobbles), whereas the lower part of the beach is coarser, with
3	cobbles to boulders.
4	<ul> <li>Because of the mixed sediment sizes, there may be zones of sand, pebbles,</li> </ul>
5	or cobbles.
6	<ul> <li>Because of sediment mobility and desiccation on exposed beaches, there</li> </ul>
7	are low densities of attached animals and plants.
8	<ul> <li>Upper intertidal zone used extensively by surf smelt and sand lance for</li> </ul>
9	spawning.
10	<ul> <li>The presence of attached algae, mussels, and barnacles indicates beaches</li> </ul>
11	that are relatively sheltered, with the more stable substrate supporting a
12	richer biota.
13	
14	9420.3.1.5.2 Predicted Oil Impact
15	<ul> <li>During small spills, oil will be deposited along and above the high-tide</li> </ul>
16	swash.
17	<ul> <li>Large spills will spread across the entire intertidal area.</li> </ul>
18	• Oil penetration into the beach sediments may be up to 50 cm; however,
19	the sand fraction can be quite mobile, and oil behavior is much like on a
20	sand beach if the sand fraction exceeds about 40 percent.
21	• Burial of oil may be deep at and above the high-tide line, where oil tends
22	to persist, particularly where beaches are only intermittently exposed to
23	waves.
24	• On sheltered beaches, extensive pavements of asphalted sediments can
25	form if there is no removal of heavy oil accumulations, because most of
26	the oil remains on the surface; once formed, pavements are very stable and
27	can persist for many years.
28	• Oil can be stranded in the coarse sediments on the lower part of the beach,
29	particularly if the oil is weathered or emulsified.
30	<ul> <li>Biota present may be killed by the oil, either by smothering or by lethal</li> </ul>
31	concentrations in the water column.
32	
33	9420.3.1.5.3 Response Considerations
34	<ul> <li>Cleanup should commence only after the majority of oil has come ashore.</li> </ul>
35	<ul> <li>Heavy accumulations of oil and oil-soaked debris at the high-tide swash</li> </ul>
36	line should be removed to prevent asphalt formation.
37	<ul> <li>Exposed beaches do not require cleanup unless heavily oiled.</li> </ul>
38	<ul> <li>Removal of sediments should be minimal to prevent erosion.</li> </ul>
39	<ul> <li>Mechanical reworking of sediment into the surf zone can effectively</li> </ul>
40	remove fresh oil, especially in sheltered areas of low biological activity;
41	sorbents and booms should be used to contain released oil.
42	
43	9420.3.1.6 ESIA 6 – Gravel Beaches – Pebbles to Cobbles
44	9420.3.1.6.1 Description
45	<ul> <li>Present along coast of Washington.</li> </ul>
46	<ul> <li>Fine grained gravel beaches composed of sediments ranging in size from</li> </ul>
47	pebbles to cobbles (from 4 cm to 256 cm in diameter), with boulders a

	9420. Northwest Area Shoreline Countermeasures Manual and Matrices
1	very minor fraction. No sand is on the surface and less than 20 percent is
2	in subsurface.
3	<ul> <li>Zones of pure pebbles or cobbles may be present, with pebbles forming</li> </ul>
4	berms at high-tide line and cobbles and boulders dominating lower beach
5	face.
6	<ul> <li>The beach slope is intermediate to steep (between 10 and 20 degrees),</li> </ul>
7	with multiple wave-built berms forming the upper beach.
8	<ul> <li>Natural replenishment rate of sediments is extremely slow.</li> </ul>
9	<ul> <li>There is high annual variability in degree of exposure, and thus in</li> </ul>
10	frequency of mobilization by waves. Degree of exposure or sediment
11	mobility can be predicted by the amount of rounding or smoothing of the
12	individual pebbles and cobbles.
13	<ul> <li>Sediment mobility limits the amount of attached algae, barnacles, and</li> </ul>
14	mussels to lower tidal levels.
15	
16	9420.3.1.6.2 Predicted Oil Impact
17	<ul> <li>Oil on gravel beaches would coat individual rocks and penetrate up to 60</li> <li>om in well corted gravels, which may be below the level of annual</li> </ul>
18 19	cm in well-sorted gravels, which may be below the level of annual reworking by the waves.
19 20	<ul> <li>Deep penetration and rapid burial of stranded oil is likely on exposed</li> </ul>
20	beep penetration and rapid burnar or stranded on its fixery on exposed beaches.
$\frac{21}{22}$	<ul> <li>On exposed beaches, oil can be pushed over the high-tide and storm</li> </ul>
22	berms, pooling and persisting above the normal zone of wave wash.
24	<ul> <li>Long-term persistence will be controlled by the depth of penetration</li> </ul>
25	versus the depth of routine reworking by storm waves. Oil may persist for
26	years in low wave energy areas.
27	<ul> <li>In low energy areas, buried oil will tend to seep out, generating sheens</li> </ul>
28	that can recontaminate the shoreline.
29	<ul> <li>On relatively sheltered beaches, formation of asphalt pavements is likely</li> </ul>
30	where accumulations are heavy and oil is left uncleaned.
31	
32	9420.3.1.6.3 Response Considerations
33	<ul> <li>Heavily oiled wrack and debris should be removed.</li> </ul>
34	<ul> <li>Due to extremely slow natural replenishment, there should be no</li> </ul>
35	permanent removal of sediments.
36	<ul> <li>High-pressure flushing of gravel may help in cleaning exposed surfaces,</li> </ul>
37	but will have little effect on oil penetrated deeply into gravel without
38	extensive reworking.
39 40	<ul> <li>In heavily oiled, sheltered areas, sediments may have to be removed and</li> </ul>
40 41	replaced.
41 42	9420.3.1.7 ESI 6B – Gravel Beaches – Cobbles to Boulders
43	9420.3.1.7.1 Description
44	<ul> <li>Gravel beaches are composed of sediments ranging in size from cobbles to</li> </ul>
45	boulders. (larger than 256 cm in diameter)
46	<ul> <li>The beach slope is intermediate to steep (between 10 and 20 degrees),</li> </ul>
47	with multiple wave-built berms forming the upper beach.

iwest A	rea Contingency Plan
	9420. Northwest Area Shoreline Countermeasures Manual and Matrices
1	<ul> <li>Boulders dominate the lower intertidal zone. Boulder and cobble armoring</li> </ul>
2	of the surface of the middle to lower intertidal zone may also be present.
3	<ul> <li>Slowest natural replenishment rate of sediments of all beaches.</li> </ul>
4	• There is high annual variability in degree of exposure, and thus in
5	frequency of mobilization by waves.
6	• Higher amount of attached algae and epifauna due to increased stability of
7	larger boulders.
8	
9	9420.3.1.7.2 Predicted Oil Impact
10	<ul> <li>Oil on gravel beaches would coat individual rocks and penetrate up to 100</li> </ul>
11	cm in the poorly sorted larger cobble and boulder.
12	<ul> <li>The presence of armor may significantly extend persistence of oil; oil</li> </ul>
13	located beneath armored surface will remain longer because of the higher
14	velocities required to mobilize the armor.
15	<ul> <li>On exposed beaches, oil can be pushed over the high-tide and storm</li> </ul>
16 17	<ul><li>berms, pooling and persisting above the normal zone of wave wash.</li><li>Long-term persistence will be controlled by the depth of penetration</li></ul>
17	• Long-term persistence will be controlled by the depth of penetration versus the depth of routine reworking by storm waves. Oil may persist for
19	years in low wave energy areas.
20	<ul> <li>In low energy areas, buried oil will tend to seep out, generating sheens</li> </ul>
20	that can recontaminate the shoreline.
22	<ul> <li>On relatively sheltered beaches, formation of asphalt pavements is likely</li> </ul>
23	where accumulations are heavy and oil is left uncleaned.
24	······································
25	9420.3.1.7.3 Response Considerations
26	<ul> <li>Heavily oiled wrack and debris should be removed.</li> </ul>
27	<ul> <li>Due to extremely slow natural replenishment, there should be no</li> </ul>
28	permanent removal of sediments.
29	<ul> <li>High-pressure flushing of gravel may help in cleaning exposed surfaces,</li> </ul>
30	but will have little effect on oil penetrated deeply into gravel without
31	extensive reworking.
32	<ul> <li>In heavily oiled, sheltered areas, sediments may have to be removed</li> </ul>
33	and replaced.
34 35	9420.3.1.8 ESI 6C – Rip-Rap
36	9420.3.1.8.1 Description
30	<ul> <li>Rip rap is angular rock similiar in size to that described by EIS 6B, used</li> </ul>
38	for shoreline protection and inlet stabilization.
39	<ul> <li>Rip rap structures have a slope which is generally steep, are located at the</li> </ul>
40	high tide line where the heaviest concentration of oil usually impact and
41	are made up of boulders too large to be reworked by waves.
42	• Due to stability of rip rap, biota on the lower levels may be plentiful and
43	varied.
44	<ul> <li>No natural replenishment of sediments</li> </ul>
45	<ul> <li>Generally located in areas exposed to higher wave energy</li> </ul>
46	<ul> <li>Higher amount of attached algae and epifauna may be present due to</li> </ul>
47	increased stability of larger boulders.

1		
2	9420.3.1.8.2 Predicted Oil Impact	
3	<ul> <li>With heavy oiling, individual boulders will be heavily coated and</li> </ul>	
4	penetration to the bottom of the rip rap structure is likely.	
5	<ul> <li>Pools of oil would collect inside the rip rap structure, and potentially be a</li> </ul>	
6	source of sheens for a long period.	
7	<ul> <li>Biota would be damaged or killed under heavy accumulations.</li> </ul>	
8		
9	9420.3.1.8.3 Response Considerations	
10	<ul> <li>Heavily oiled wrack and debris should be removed.</li> </ul>	
11	• High-pressure flushing of rip rap may help in cleaning exposed surfaces,	
12	but will have little effect on oil penetrated deeply into gravel without	
13	extensive reworking.	
14	<ul> <li>Heavily oiled rip rap may need to be removed and replaced.</li> </ul>	
15		
16	9420.3.1.9 ESI 7 – Exposed Tidal Flats	
17	9420.3.1.9.1 Description	
18	<ul> <li>Particularly common in the eastern portion of Puget Sound and at the</li> </ul>	
19	entrance to bays, estuaries and river mouths along the coast.	
20	<ul> <li>They are composed primarily of sand and mud.</li> </ul>	
21	• The presence of sand indicates that tidal or wind-driven currents and	
22	waves are strong enough to mobilize the sediments.	
23	• They are always associated with another shoreline type on the landward	
24	side of the flat.	
25	• The sediments are water-saturated, with only the topographically higher	
26	ridges drying out during low tide.	
27	<ul> <li>Biological utilization can be very high, with large numbers of infauna and</li> </ul>	I
28	heavy use by birds for roosting and foraging. Clams and worms are the	
29	most common species.	
30	Ĩ	
31	9420.3.1.9.2 Predicted Oil Impact	
32	• Oil does not usually adhere to the surface of exposed tidal flats or	
33	penetrate the water saturated sediments, but rather moves across the flat	
34	and accumulates at the high-tide line.	
35	<ul> <li>Deposition of oil on the flat may occur on a falling tide if concentrations</li> </ul>	
36	are heavy, but will frequently be refloated by the next high tide.	
37	<ul> <li>Biological impacts may be severe, especially to burrowing bivalves and</li> </ul>	
38	worms since oil can penetrate into burrows; this can significantly decrease	е
39	food for foraging birds and fish in the area.	
40		
41	9420.3.1.9.3 Response Considerations	
42	<ul> <li>Cleanup of tidal flat generally not recommended due to likelihood of</li> </ul>	
43	mixing oil deeper into the sediments during cleanup effort.	
44	<ul> <li>Access usually very poor due to shallow water and soft sediments.</li> </ul>	
45	<ul> <li>Passive removal of oil lifted off tidal flat by high tide may be advisable if</li> </ul>	
46	activity can be accomplished without mixing oil into the sediments.	
	as a regional of accomptioned without mixing on into the sediments.	

:	9420. Northwest Area Shoreline Countermeasures Manual and Matrices
-	Use of heavy machinery should be restricted to prevent mixing oil into the
	sediments and cannot be used in soft, muddier areas.
-	Removal of heavily oiled debris stranded in tidal flat may be advisable if
	activity can be accomplished without mixing surface oil into the
	sediments.
9420	0.3.1.10 ESI 8A – Sheltered Vertical Rocky Shores & Solid,
	Vertical, Man-Made Structures
9420	0.3.1.10.1 Description
-	
	interior portion of the San Juan Islands.
	which is sheltered from exposure to most wave and tidal energy.
-	
	clams, periwinkles, amphipods, polychaetes, rockweed, and crabs are
_	often very abundant.
	Shertered Solid, verticul, mail made Structures consisting of short segment
	of seawalls, docks and bulkheads are commonly found along the high tide
	line in harbors, industrial sites and other developed areas.
	Diota on main made surdenies along the appen meetidaal of suprational
	zones are sparse.
	0.3.1.10.2 Predicted Oil Impact
	Shirted y shores, on whit adhere reading to the ingher room surfaces,
	particularly along the high-tide line, forming a distinct oil band.
•	The lower intertieur zone usuary stuys wer (particularly when argue
	covered), preventing oil from adhering to the rock surface.
•	on which benefit and, except in fuerales in the toek where on ear poor
	and persist.
-	on whi penetruce into joints and voids of man made structure, and whit
	heavy concentrations will coast the intertidal areas.
-	Because of the low energy setting, even light accumulations can persist fo
	years, especially between rocks.
-	Fresh oil and light refined products have high acute toxicity that can affec
	attached organisms after even short exposures.
9420	0.3.1.10.3 Response Considerations
	Cleanup is difficult, oiled shoreline may pose long-term leaching problem
-	
	shores is effective while oil is still fresh.
-	
9420	0.3.1.11 ESI 8B – Sheltered Rubble Slope
	0.3.1.11.1 Description
	Showling commonly found in industrial waterways of northwest north

- Shoreline commonly found in industrial waterways of northwest ports. 46

9420. Northwest Area Shoreline Countermeasures Manual and Matrices			
1	<ul> <li>Relatively steep (greater than 15 degrees) and short rocky shore which is</li> </ul>		
2	covered with a thin-to-thick veneer of angular rubble without any		
3	evidence of rounding or sorting by sediment transport.		
4	<ul> <li>Sheltered from wave energy or strong tidal currents.</li> </ul>		
5	The surface rubble is highly variable in packing, but there is always some		
6	permeability in the surface material.		
7	<ul> <li>Species density and diversity vary greatly, but barnacles, snails, mussels,</li> </ul>		
8	clams, periwinkles, amphipods, polychaetes, rockweed, and crabs are		
9	often very abundant.		
10 11	9420.3.1.11.2 Predicted Oil Impact		
11	<ul> <li>9420.3.1.11.2 Predicted Oil Impact</li> <li>Oil will adhere readily to the rough rocky surface, particularly along the</li> </ul>		
12	high-tide line, forming a distinct oil band.		
14	<ul> <li>Where the rubble is loosely packed, oil will penetrate deeply, causing</li> </ul>		
15	long-term contamination of the subsurface sediments.		
16	• Fresh oil and light refined products have high acute toxicity that can affect		
17	attached organisms after even short exposures.		
18			
19	9420.3.1.11.3 Response Considerations		
20	<ul> <li>Cleanup is difficult, oiled shoreline may pose long-term leaching problem,</li> </ul>		
21	especially from subsurface contamination.		
22 23	<ul> <li>High- and low-pressure water flushing is effective for surface</li> <li>contamination while cilling still fresh but generally does nothing for</li> </ul>		
25 24	contamination while oil is still fresh, but generally does nothing for subsurface contamination.		
24	<ul> <li>Heavly contaminated subsurface sediment may need to be removed and</li> </ul>		
26	replaced to prevent long term leaching and sheening.		
27	<ul> <li>Cutting of oiled algae is generally not recommended.</li> </ul>		
28			
29	9420.3.1.12 ESI 9A – Sheltered Tidal Flats of Sand and Mud		
30	9420.3.1.12.1 Description		
31	<ul> <li>This shoreline is very common in bays and estuaries in Grays Harbor,</li> </ul>		
32	Willapa Bay, Tillamook Bay, Columbia River estuary and upper Puget		
33 24	Sound. • They are present in colm water hebitate, sheltered from major wave		
34 35	<ul> <li>They are present in calm-water habitats, sheltered from major wave activity, and frequently fronted by marshes.</li> </ul>		
35 36	<ul> <li>Although wave energy is very low, flats may be exposed to moderate tidal</li> </ul>		
37	or river currents.		
38	<ul> <li>Substrate slope is flat (less than 3 degrees) and can vary in width from a</li> </ul>		
39	few meters to nearly one kilometer.		
40	<ul> <li>Sediment is composed of water-saturated mud or muddy sand, so</li> </ul>		
41	permeability is very low, except where burrowed.		
42	<ul> <li>The sediments are very soft and cannot support even light foot traffic.</li> </ul>		
43	<ul> <li>There are usually large populations of clams, crabs, oysters worms,</li> </ul>		
44	amphipods and snails; many of these flats are commercially harvested.		
45	<ul> <li>May be used heavily by birds for feeding and as staging areas during</li> </ul>		
46	migration.		

1		Eelgrass beds may be present and are an important nursery area for			
2		juvenile salmonids, dungeness crab, and various marine fish species.			
3					
4	9420.	3.1.12.2 Predicted Oil Impact			
5	•	Oil does not usually adhere to the surface of sheltered tidal flats, but rather			
6 7		moves across the flat and accumulates at the high-tide line.			
8	-	Deposition of oil on the flat may occur on a falling tide if concentrations are heavy, but may refloat with the next high tide.			
9		Oil will not penetrate the water-saturated sediments, however persistent			
10		contamination can occur if oil penetrates into burrows of organisms in the			
11		mud.			
12	-	In areas of high suspended sediments, sorption of oil can result in			
13		contaminated sediments that can be deposited on the flats and persist for			
14		years.			
15	•	Biological impacts may be severe.			
16	0400	24422 Decrement Considerations			
17 18	9420. ∎	<b>3.1.12.3 Response Considerations</b> These areas require high priority for protection during oil spills .			
18 19	-	Cleanup of sheltered tidal flats is generally not recommended due to			
20	_	likelihood of mixing oil deeper into the sediments during cleanup effort.			
21	-	Access is very limited due to shallow water and soft substrate; restrict any			
22		active cleanup to upper reaches of high-tide swash or conduct from boats.			
23	-	Removal of heavily oiled debris stranded along the high tide line may be			
24		advisable if activity can be accomplished without mixing surface oil into			
25		the sediments.			
26					
27		3.1.13 ESI 9B – Sheltered Vegetated Low Bank			
28	9420.	3.1.13.1 Description			
29	•	Either low bank with grasses or low eroding banks with trees and tree			
30 31	-	roots exposed to the water. Found at river mouths in the Puget Sound area, very common throughout			
32	-	the lower Columbia river and above the dams.			
33	-	Flooded occasionally by high water.			
34					
35	9420.	3.1.13.2 Predicted Oil Impact			
36	-	At low water there is little impact, with oil coating a narrow band of			
37		sediment at the water level.			
38	-	At high water the oil will cover and coat grasses at base of the trees, oil			
39		may also coat low hanging branches and foliage.			
40	-	May cause loss of the grasses, but the trees should survive unless oil			
41		penetrates and persists in the substrate.			
42 43	9420	3.1.13.3 Response Considerations			
43 44	J+∠V. ∎	<b>3.1.13.3 Response Considerations</b> Low pressure flushing of oiled areas is effective in removing moderate to			
45		heavy accumulations of oil from along the banks.			
46		Sorbent and containment boom should be placed on the water side of the			
47		cleanup operations to contain and collect oil outflow.			

1	-	Low- to moderate-pressure flushing can be used to remove oil from tree			
2		roots and trunks.			
3					
4	9420.	3.1.14 ESI 10 – Salt & Fresh-Water Marshes (Herbaceous &			
5		Woody Vegetation)			
6		3.1.14.1 Description			
7	•	Common along the coast and in Puget Sound at the head of many bays;			
8 9		extensive marches are found in the Skagit River and Nisqually River delta			
9 10	-	areas, as well as the Columbia River estuary and river below Portland.			
10	-	<ul> <li>Marshes are low energy, protected wetlands containing emergent, herbaceous and/or woody vegetation, generally associated with river</li> </ul>			
12		systems, bays and estuaries.			
13	-				
14	substrate is generally silt and mud, with variable amounts of organic				
15		matter.			
16	•	The moderate tidal range of coastal and estuarine marshes results in			
17		presence of numerous tidal channels; frequently they are fronted by tidal			
18		flats.			
19	•	Resident fista and fauna are astinaut and consist of numerous species.			
20	•	Marshes provide a nursery ground for numerous fish species and are			
21		heavily used by birds for nesting and feeding.			
22 23	0420	3.1.14.2 Predicted Oil Impact			
23 24	9420. ∎	Oil adheres readily to marsh vegetation.			
25		The band of coating will vary widely, depending upon the tidal stage at			
26		the time oil slicks are in the vegetation. There may be multiple bands.			
27	•	Large slicks will persist through multiple tidal cycles and coat the entire			
28		stem from the high-tide line to the base.			
29	•	If the vegetation is thick, heavy oil coating will be restricted to the outer			
30		fringe, with penetration and lighter oiling to the limit of tidal influence.			
31	•	Medium to heavy oils do not readily adhere or penetrate the fine			
32		sediments, but they can pool on the surface and in burrows.			
33	•	Light oils can penetrate the top few centimeters of sediment and deeply			
34 25		into burrows and cracks (up to one meter); once incorporated into the			
35 36		sediment, oil can persist for years.			
30 37	9420	3.1.14.3 Response Considerations			
38	J720. ■	Marshes are very sensitive environments and highly vulnerable to			
39		mechanical damage from clean up activities; highest priority for shoreline			
40		protection.			
41	•	Cleanup is generally not recommended for light oiling, or oiling confined			
42		to the outer fringe; natural flushing, especially in higher energy areas, is			
43		best strategy.			
44	-	Activities in marsh should be kept at minimum to prevent damage to			
45		marsh plants and mixing oil into the soft sediments.			
46	•	With heavy oiling, combination of manual removal of oiled wrack and			
47		debris, low-pressure flushing, passive absorption, and vacuum collection			

9420.	Northwest Area	Shoreline	Countermeasures	Manual	and Matrices
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- 1 using small boats can be effective; due to the potential for stirring up the
- 2 sediment and mixing it with the oil, these activities are generally limited
- 3 to the edge of the marsh.
- 5 9420.3.1.15 Special Considerations
- 6 The above shoreline types may also have associated sensitive biological resources 7 and human-use areas, which include:
- 8 9

10

11

4

#### Subtidal Habitats

- Submerged aquatic vegetation
- Kelp beds
- Worm beds
- 12 13

15

16

18

21

22

23

#### 14 **Birds**

- Rookeries and nesting sites
- Waterfowl overwintering concentration areas
- 17 High concentration migration stopovers
  - High concentration resident bird colonies
- 19 20
- Marine Mammals
  - Migration corridors
  - Population concentration areas

#### 24 Terrestrial Mammals

- Concentration areas
- 25 26 27

28

29

31

32

33

34

35

# **Terrestrial Plants**

Threatened and endangered plants adjacent to the shoreline

#### 30 Fish and Shellfish

- Anadromous fish spawning streams
- Sites important to beach- and kelp-spawning fish
- Estuarine areas that are important fish nursery areas
- Special concentration areas for estuarine and demersal fish
- Shellfish seed beds, leased beds, high concentration areas
- Crab and shrimp nursery areas
- 36 37

39

40

41

42

44

47

#### 38 Recreation

- High-use recreational beaches
  - Marinas and boat ramps
- High-use boating, fishing, and diving areas

#### 43 Management Areas

- Nature preserves and reserves
- 45 Privately developed lands/facilities (Nature Conservancy Areas)
- 46 Research natural areas
  - State marine parks/Federal marine sanctuaries

1	• W	'ildlife management areas and refuges		
2				
3	Resource	e Extraction		
4	<ul> <li>Commercial fishing areas, including finfish, crabs, and mollusks</li> </ul>			
5	<ul> <li>Water intakes</li> </ul>			
6	<ul> <li>Aquaculture sites</li> </ul>			
7	<ul> <li>Intertidal and subtidal mining leases</li> </ul>			
8	<ul> <li>Subsistence harvest sites</li> </ul>			
9	• Lo	og storage sites		
10				
11	Cultural	Resources		
12	• A	rchaeological and other historically significant sites		
13	<ul> <li>Native American reservations</li> </ul>			
14				
15	9420.4	Shoreline Countermeasure Methods Using		
16	(	Conventional Response Technology		
17		wing section lists and describes those shoreline countermeasure methods		
18		e conventional response technology to mitigate the environmental		
19		d enhance the recovery of a shoreline or habitat resulting from stranded		
20	1	ods and equipment currently in use for these conventional shoreline		
21		methods are described in some detail below. These methods, when used		
22		to the guidelines in this manual, may be used on most sites as part of		
23	-	directed response. It should be noted that some of these methods may		
24	require other authorizations or permits before work begins.			
25	1			
26	1	No Action		
27	2	Manual Removal of Oil		
28	3	Passive Collection of Oil(Sorbents)		
29	4	Oiled Debris Removal		
30	5	Trenching/Recovery Wells		
31	6	Oiled Sediment Removal		
32	7	Ambient-Water Flooding (Deluge)		
33	88	Ambient-Water/Low-Pressure Washing < 50psi		
34	8t	Ambient-Water/High-Pressure Washing < 100psi		
35	9	Warm-Water < 90°/Moderate-to-High-Pressure Washing 50-		
36	10	00psi		
37	10	Hot-Water > 90°/Moderate-to-High-Pressure Washing 50-100psi		
38	11	Vacuum Removal of Oil		
39	12	2 Sediment Reworking		
40	13	B Sediment Removal, Cleansing, and Replacement		
41	14	4 Cutting Oiled Vegetation		
42				

#### 1 **9420.4.1** No Action

#### 2 **9420.4.1.1 Objective**

- 3 No attempt is made to remove stranded oil, because there is no proven effective
- 4 method for cleanup, there is unacceptable risk to response workers, or presence of
- 5 extremely sensitive environment or resource.
- 6

9

#### 7 9420.4.1.2 Description

8 No action is taken. However, the OSC continues to monitor the incident.

#### 10 9420.4.1.3 Applicable Shoreline Types

- 11 Can be used on all shoreline types.
- 12

# 13 9420.4.1.4 When to Use

- 14 If the shoreline is extremely remote or inaccessible, the amount and type of oil
- 15 does not justify a clean-up effort, when natural removal rates are very fast, or
- 16 cleanup actions will do more harm than leaving the oil to be removed naturally.
- 17

### 18 9420.4.1.5 Biological Constraints

- 19 This method may be inappropriate for areas where high numbers of mobile
- 20 animals (birds, marine mammals, crabs, etc.) use the intertidal zone or adjacent 21 nearshore waters.
- 21 ne 22

# 23 9420.4.1.6 Environmental Effects

- 24 Intertidal The same as the oil.
- 25 Subtidal The same as the oil.
- 26

# 27 9420.4.2 Manual Removal of Oil

# 28 9420.4.2.1 Objective

- 29 Removing stranded surface oil wit hand tools and manual labor.
- 30

# 31 9420.4.2.2 Description

- 32 Removing surface oil accumulations with a minimum of sediment by manual
- 33 means (hands, rakes, shovels, etc.) and placing in containers for removal from the
- 34 shoreline. No mechanized equipment is used.

# 3536 9420.4.2.3 Applicable Shoreline Types

- 37 Can be used on most shoreline types; not generally recommened on soft mud
- 38 substrates where mixing of oil deeper in the sediment might occur.
- 39

# 40 9420.4.2.4 When to Use

- 41 Generally used on shorelines where the oil can be easily removed by non-
- 42 mechanical means. Most appropriate for light to moderate oiling conditions.
- 43 Method may need to be closely monitored or may not be appropriate in
- 44 archaeological and/or culturally sensitive areas.
- 45

#### 1 9420.4.2.5 Biological Constraints

- 2 Foot traffic over sensitive areas (shellfish beds, alga mats, bird nesting areas,
- 3 dunes, etc.) is to be restricted. May be periods when shoreline access is restricted
- 4 (e.g., bird nesting, mammal pupping).
- 5

#### 6 9420.4.2.6 Environmental Constraints

- 7 Intertidal Minimal if surface disturbance by cleanup activities and work force
- 8 movement is limited.
- 9 Subtidal None.
- 10

### 11 9420.4.3 Passive Collection of Oil (Sorbents)

#### 12 9420.4.3.1 Objective

- 13 Removal of oil by adsorption onto oleophilic material placed in the intertidal
- 14 zone.

# 15

#### 16 **9420.4.3.2 Description**

- 17 Sorbent material is placed on the surface of the shoreline substrate allowing it to
- 18 absorb oil as it is released by tidal or wave action. Oiled sorbent material is then
- 19 collected and removed from the shoreline. Oil removal is dependent on the
- 20 capacity of the particular sorbent, energy available for lifting oil off the shoreline,
- 21 and degree of oil weathering.
- 22

# 23 9420.4.3.3 Applicable Shoreline Types

- 24 Can be used on any shoreline type.
- 25

# 26 9420.4.3.4 When to Use

- 27 When the shoreline oil is mobile and transport of oil is expected on or off the site.
- 28 The oil must be of a viscosity and thickness to be released by the substrate and
- absorbed by the sorbent. Often used as a secondary treatment method after gross
- 30 oil removal, and along sensitive shorelines where access is restricted.
- 31

# 32 9420.4.3.5 Biological Constraints

- None, although this method can be slow, thus allowing oil to remain in critical
  habitats during sensitive periods of time.
- 35

# 36 9420.4.3.6 Environmental Effects

- 37 Intertidal There may be physical impact of placing the sorbent material in a
- 38 sensitive area. If all absorbents are not recovered, they will become non
- 39 degradable, oily debris. Passive absorbents in the mid or lower intertidal should
- 40 be monitored for entrapment of small crustaceans.
- 41
- Subtidal None.
- 42 43

# 44 9420.4.4 Oiled Debris Removal

# 45 9420.4.4.1 Objective

- 46 Removal of contaminated debris and logs.
- 47

#### 1 9420.4.4.2 Description

- 2 Manual or mechanical removal of debris from the upper beach face and the zone
- 3 above high tide beyond the normal wash of waves. Can include cutting and
- 4 removal of oiled logs. Care should be taken to prevent any possible erosion of
- 5 beach area and oil penetration into substrate due to foot traffic.
- 6

# 7 9420.4.4.3 Applicable Shoreline Types

- 8 Can be used on most shoreline types where safe access is allowed; not generally
- 9 recommend on soft mud substrates where mixing of oil deeper in the sediment
- 10 might occur.
- 11

### 12 9420.4.4.4 When to Use

- 13 When driftwood and debris is heavily contaminated and either a potential source
- 14 of chronic oil release, an aesthetic problem, or a source of contamination for other
- 15 organisms on the shoreline.
- 16

# 17 9420.4.4.5 Biological Constraints

- 18 Disturbance to adjacent upland areas should be minimized. Foot traffic over
- 19 sensitive intertidal areas (shellfish beds, alga mats, bird nesting areas, dunes, etc.)
- 20 is to be restricted. May be periods when shoreline access is restricted (e.g., bird
- 21 nesting, mammal pupping).

# 23 9420.4.4.6 Environmental Effects

- 24 Intertidal Reduction of habitat's structural complexity.
- 25

22

- 26 Subtidal None.
- 27

# 28 9420.4.5 Trenching/Recovery Wells

#### 29 9420.4.5.1 Objective

- 30 Remove subsurface oil from permeable substrates.
- 31

# 32 9420.4.5.2 Description

- 33 Dig trenches or wells (pits) to the depth of the oil and remove oil floating on the
- 34 water table by vacuum pump or skimmer. Water flooding or high-pressure
- 35 spraying at ambient temperatures can be used to flush oil to the trench.
- 36

# 37 9420.4.5.3 Applicable Shoreline Types

- 38 Can be used on beaches ranging in grain size from fine sand to gravel.
- 39

# 40 9420.4.5.4 When to Use

- 41 When large quantities of oil penetrate deeply into permeable sediments and
- 42 cannot be removed by surface flooding. The oil must be liquid enough to flow at
- 43 ambient temperatures. Method may need to be closely monitored or may not be
- 44 appropriate in archaeological and/or culturally sensitive areas.
- 45

#### 1 9420.4.5.5 Biological Constraints

- 2 Trenches should not be dug in the lower intertidal where attached algae and
- 3 organisms are abundant.
- 4

### 5 9420.4.5.6 Environmental Effects

- 6 Intertidal On gravel beaches, there may be a period of beach instability as the
  7 sediments are redistributed after the trenches are filled in.
- 8

9 Subtidal — None.

10

#### 11 9420.4.6 Oiled Sediment Removal

#### 12 **9420.4.6.1** Objective

13 Removal of surface oiled sediments (without replacement).

14

### 15 **9420.4.6.2 Description**

- 16 Oiled sediments are removed by either manual use of hand tools or mechanical
- 17 use of various kinds of motorized equipment. The oiled material must be
- 18 transported and disposed of off-site.
- 19

### 20 9420.4.6.3 Applicable Shoreline Types

- 21 Can be used on any shoreline with surface sediments; not generally recommend
- 22 on soft mud substrates where mixing of oil deeper in the sediment might occur.
- 23 On rocky coasts, only manual removal is feasible. Heavy equipment should only
- 24 be used with special supervision to minimize sediment removal.
- 25

# 26 9420.4.6.4 When to Use

- 27 When only very limited amounts of oiled sediments have to be removed. Should
- not be considered in areas of low natural replenishment and where beach erosion
   may result. Care should be taken to limit siltation and to remove the sediments
- 30 only to the depth of oil penetration, which can be difficult with heavy equipment.

31 Method may not be appropriate in archaeological and/or culturally sensitive areas.

32

# 33 9420.4.6.5 Biological Constraints

- 34 Excavating equipment must not intrude upon sensitive habitats. Only the upper
- 35 intertidal and supratidal areas should be considered for sediment removal to
- 36 minimize disturbance of biological communities in the lower intertidal and
- 37 subtidal. There may be site-specific constraints limiting placement of equipment
- and temporary sediment storage piles. Such operations would generally be
- 39 restricted in fish-spawning areas. Adjacent sensitive areas potentially impacted by
- 40 released oil sheens must be protected during operations.
- 41

# 42 9420.4.6.6 Environmental Effects

- 43 Intertidal The equipment is heavy, and required support personnel is extensive.
- 44 May be detrimental if excessive sediments are removed without replacement. All
- 45 organisms resident in the beach will be affected, though the need for removal of
- the oil may be determined to be the best overall alternative.
- 47

- 1 Subtidal Release of oil and fine-grained oily sediments to the water during
- 2 sediment removal activities and tidal flushing of the excavated beach surface.
- 3

#### 4 9420.4.7 Ambient-Water Flooding (Deluge)

#### 5 9420.4.7.1 Objective

6 To wash surface oil and oil from crevices and rock interstices to water's edge for 7 collection.

8

# 9 **9420.4.7.2 Description**

10 A large diameter header pipe is placed parallel to the shoreline above the oiled

- 11 area. A flexible perforated header hose is used during deluge of intertidal
- 12 shorelines to better conform to their profiles. Ambient seawater is pumped
- 13 through holes in the header pipes and flows down the beach face to the water. On
- 14 porous beaches, water flows through the substrate pushing loose oil ahead of it (or
- 15 floats oil to the water's surface) then transports the oil down slope for pickup.
- 16 Flow is maintained as long as necessary to remove the majority of free oil. Oil is
- 17 trapped by booms and picked up with a skimmer or other suitable equipment.
- 18

### 19 9420.4.7.3 Applicable Shoreline Types

- 20 Beaches with sediments coarser than sand, and gently sloping rocky shorelines.
- 21 Generally not applicable to mud, sand, vegetated, or steep rocky shorelines.
- 22

# 23 9420.4.7.4 When to Use

- 24 On heavily oiled shorelines when the oil is still fluid and loosely adhering to the
- 25 substrate; and where oil has penetrated into cobble or boulder beaches. This
- 26 method is frequently used in combination with other washing techniques (low or
- 27 high pressure, ambient or warm water).
- 28

# 29 9420.4.7.5 Biological Constraints

- 30 Not appropriate at creek mouths. Where the lower intertidal contains rich
- 31 biological communities, flooding should be restricted to tidal stages when the rich
- 32 zones are under water, to prevent secondary oiling.
- 33

# 34 9420.4.7.6 Environmental Effects

- 35 Intertidal Habitat may be physically disturbed and smothered as sand and
- 36 gravel components are washed down slope. Organisms may be flushed into lower37 tidal zones.
- 38
- 39 Subtidal Oiled sediment may be transported to shallow subtidal areas,
- 40 contaminating them and burying benthic organisms.
- 41

# 42 9420.4.8 Ambient-Water/Low Pressure Washington (< 50 psi)</th> 43 9420.4.8.1 Objective

- 44 Mobilize liquid oil that has adhered to the substrate or man-made structures,
- 45 pooled on the surface, or become trapped in vegetation to water's edge for
- 46 collection.
- 47

#### 1 **9420.4.8.2 Description**

- 2 Low-pressure washing (<50 psi) with ambient seawater sprayed with hoses is
- 3 used to flush oil to the water's edge for pickup. Oil is trapped by booms and
- 4 picked up with skimmers or sorbents. Can be used with a deluge system on
- 5 beaches to prevent released oil from re-adhering to the substrate. Care must be
- 6 taken not to drive the oil into the substrate and to prevent erosion and siltation.
- 7

#### 8 9420.4.8.3 Applicable Shoreline Types

- 9 On heavily oiled rock shores, gravel beaches, rip rap, and seawalls where the oil
- 10 is still fresh and liquid. Also, in marshes and mangroves where free oil is trapped.
- 11

#### 12 9420.4.8.4 When to Use

- 13 Where adhered oil is still fresh and must be removed due to continued release of
- 14 oil. Need to closely monitor for excessive siltation and erosion when flushing
- 15 mixed sand and gravel beaches.
- 16

### 17 9420.4.8.5 Biological Constraints

- 18 May need to restrict use of flushing to certain tidal elevations so that the oil/water
- 19 effluent does not drain across sensitive low tide habitats. In marshes, use only at
- 20 high tide under conditions where sediments will not be disturbed and either from

21 boats or the high-tide line to prevent foot traffic in vegetation.

22

## 23 9420.4.8.6 Environmental Effects

- 24 Intertidal If containment methods are not sufficient, contamination may be
- 25 flushed into lower intertidal zone. Foot traffic, hoses and the need for
- 26 compressors will increase the physical impact to the environment.
- 27
- . . . . . . .
- 28 Subtidal Oiled sediment may be transported to shallow subtidal areas,
- 29 contaminating them and burying benthic organisms.
- 30

# 31 9420.4.9 Ambient-Water/High Pressure Washing (> 100 psi)

#### 32 9420.4.9.1 Objective

- Mobilize oil that has adhered to hard substrates or man-made structures to water'sedge for collection.
- 35

# 36 9420.4.9.2 Description

- 37 Similar to low-pressure washing except that water pressure is up to 100 psi. High-
- 38 pressure spray will better remove oil that has adhered to rocks. Because water
- 39 volumes are typically low, may require placement of sorbents directly below
- 40 treatment areas or use deluge to carry oil to water's edge for collection.
- 41

#### 42 9420.4.9.3 Applicable Shoreline Types

- 43 Rock shores, rip rap and vertical hard manmade structures. Can be used to flush
- 44 floating oil or loose oil out of tide pools and between crevices on rip rap.
- 45

#### 1 9420.4.9.4 When to Use

- 2 When low-pressure washing is not effective for removal of adhered oil, which
- 3 must be removed due to continued release of oil. When directed water jet can
- 4 remove oil from hard-to-reach sites. To remove oil from man-made structures for
- 5 aesthetic reasons.
- 6

#### 7 9420.4.9.5 Biological Constraints

8 May need to restrict use of flushing to certain tidal elevations so that the oil/water 9 effluent does not drain across sensitive low-tide habitats.

10

#### 11 9420.4.9.6 Environmental Effects

- 12 Intertidal May dislodge many organisms from the substrate surface. May drive
- 13 oil deeper into the substrate if water jet is improperly applied. Foot traffic, hoses
- 14 and the need for compressors will increase the physical impact to the
- 15 environment. If containment methods are not sufficient, contamination may be
- 16 flushed into lower intertidal zone.
- 17
- 18 Subtidal Oiled sediment and dislodged organisms may be transported to
- 19 shallow subtidal areas, contaminating them and burying benthic organisms.
- 20

# 9420.4.10 Warm-Water <90°F/Moderate Pressure Washing 50 to</li> 100 psi

# 23 9420.4.10.1 Objective

Mobilize thick and weathered oil adhered to rock surfaces prior to flushing it tothe water's edge for collection.

26

#### 27 9420.4.10.2 Description

Heated seawater (ambient to  $90^{\circ}$ F) is applied at moderate pressure to mobilize

weathered oil that has adhered to rocks. If the warm water is not sufficient to

30 flush the oil down the beach, "deluge" flooding or additional low- or high-

31 pressure washing can be used to float the oil to the water's edge for pickup. Oil is 32 trapped by booms and picked up with skimmers or sorbents.

33

# 34 9420.4.10.3 Applicable Shoreline Types

Heavily oiled gravel beaches, rip rap and hard, vertical, manmade structures suchas seawalls, bulkheads, and docks.

37

# 38 9420.4.10.4 When to Use

39 When the oil has weathered to the point that low-pressure washing with ambient

40 water is not effective for removal of adhered oil, which must be removed due to

- 41 continued release of oil. To remove oil from man-made structures for aesthetic
- 42 reasons.

43

# 44 9420.4.10.5 Biological Constraints

- 45 Must restrict use to certain tidal elevations so that the oil/water effluent does not
- 46 drain across sensitive low-tide habitats (damage can result from exposure to oil,

- 1 oiled sediments, and warm water). Should be restricted adjacent to stream
- 2 mouths, tide pool communities, and similar rich intertidal communities.
- 3

#### 4 9420.4.10.6 Environmental Effects

- 5 Intertidal Temperature change can kill attached organisms. May drive oil
- 6 deeper into substrate if water jet is not properly applied. Foot traffic, hoses and
- 7 the need for compressors and heaters will increase the physical impact to the
- 8 environment. If containment methods are not sufficient, contamination may be
- 9 flushed into lower intertidal zones that would otherwise not be oiled.
- 10
- 11 Subtidal Oiled sediment may be transported to shallow subtidal areas,
  - 12 contaminating them and burying benthic organisms.
  - 13
  - 14
     9420.4.11
     Hot Water >90° F/Moderate Pressure Washington 50 to

     15
     100 psi

### 16 **9420.4.11.1** Objective

- 17 Dislodge and mobilize trapped and weathered oil from inaccessible locations and
- 18 surfaces not amenable to mechanical removal prior to flushing oil to water's edge
- 19 for collection.
- 20

### 21 9420.4.11.2 Description

- 22 Water heaters mounted offshore on barges or small land-based units heat water to
- 23 temperatures from 90°F up to 170°F, which is usually sprayed by hand with
- 24 moderate-pressure wands. Used without water flooding, this procedure requires
- 25 immediate use of vacuum (vacuum trucks or super suckers) to remove the
- 26 oil/water runoff. With a deluge system, the oil is flushed to the water's surface for
- 27 collection with skimmers or sorbents.
- 28

# 29 9420.4.11.3 Applicable Shoreline Types

Heavily oiled manmade, vertical structures such as seawalls, bulkheads anddocks.

32

# 33 9420.4.11.4 When to Use

When the oil has weathered to the point that even warm water at high pressure is not effective for removal of adhered oil, which must be removed due to continued

- 36 release of oil. To remove oil from man-made structures for aesthetic reasons.
- 37

# 38 9420.4.11.5 Biological Constraints

39 Restrict use to certain tidal elevations so that the oil/water effluent does not drain

- 40 across sensitive low-tide habitats (damage can result from exposure to oil, oiled
- 41 sediments, and hot water). Should be restricted near stream mouths, tide pool
- 42 communities, etc. Released oil must be recovered to prevent further oiling of
- 43 adjacent environments.
- 44

# 45 9420.4.11.6 Environmental Effects

- 46 Intertidal All attached organisms in the direct spray zone will be dislodged or
- 47 killed, and significant mortality (temperature impact) of the lower intertidal

- 1 communities may result even when used properly. May drive oil deeper into
- 2 substrate if water jet is improperly applied. Foot traffic, hoses and the need for
- 3 compressors will increase the physical impact to the environment . Where the
- 4 intertidal community is rich, the tradeoff between damage to the intertidal
- 5 community from the hot-water washing versus potential damage from leaving the
- 6 oil has to be weighed.
- 7
- 8 Subtidal Oiled sediment may be transported to shallow subtidal areas,
- 9 contaminating them and burying benthic organisms.
- 10

### 11 9420.4.12 Vacuum Removal of Oil

#### 12 **9420.4.12.1** Objective

- 13 Remove free oil pooled on the substrate or from the water's surface in sheltered 14 areas.
- 15

# 16 **9420.4.12.2 Description**

- 17 Use of a vacuum unit with a suction head to recover free oil. The equipment can
- 18 range from small portable units that fill individual 55-gallon drums to large
- 19 supersuckers that are truck-mounted and can lift large rocks. Can be used with
- 20 water spray systems to flush the oil towards the suction head.

21

- 22 9420.4.12.3 Applicable Shoreline Types
- 23 Can be used on any shoreline type if accessible; not generally recommend on soft
- 24 mud substrates where mixing of oil deeper in the sediment might occur. May be
- 25 mounted offshore on barges, onshore on trucks, or as individual units on boats or
- ashore at low tide.
- 27

#### 28 9420.4.12.4 When to Use

- When free, liquid oil is stranded on the shoreline (usually along the high-tide line)or trapped in vegetation that is readily accessible.
- 31

# 32 9420.4.12.5 Biological Constraints

- 33 Special restrictions should be identified for areas where foot traffic and
- 34 equipment operation should be limited, such as rich intertidal communities.
- 35 Operations in wetlands are to be very closely monitored, with a site-specific list 36 of restrictions.
- 37

# 38 9420.4.12.6 Environmental Effects

- 39 Intertidal Minimal impacts if used properly and minimal substrate is removed.
- 40
- 41 Subtidal None.
- 42

# 43 9420.4.13 Sediment Reworking

#### 44 9420.4.13.1 Objective

- 45 Rework oiled sediments to break up the oil deposits, increase its surface area, and
- 46 mix deep subsurface oil layers that will expose the oil to natural removal
- 47 processes and enhance the rate of oil degradation.

1

#### 2 9420.4.13.2 Description

- 3 Beach sediments are rototilled or otherwise mechanically mixed with the use of
- 4 heavy equipment on gravel beaches. The oiled sediments in the upper beach area
- 5 may also be relocated lower on the beach to enhance natural cleanup during
- 6 reworking by wave activity (berm relocation).
- 7

#### 8 9420.4.13.3 Applicable Shoreline Types

- 9 Should be used only on beaches exposed to significant wave activity. Tilling-type 10 activities work best on beaches with a significant sand fraction; large equipment
- 11 can be used to relocate sediments up to boulder size.
- 12

### 13 9420.4.13.4 When to Use

- 14 On beaches with significant amounts of subsurface oil, where sediment removal is
- 15 unfeasible (due to erosion concerns or disposal problems); also where surface oil
- 16 deposits have started to form pavements or crusts. Method may not be appropriate
- 17 in archaeological and/or culturally sensitive areas.
- 18

### 19 9420.4.13.5 Biological Constraints

- 20 Should not be used on beaches near shellfish-harvest or fish-spawning areas, or
- 21 near bird nesting or concentration areas because of the potential for constant
- 22 release of oil and oiled sediments. Sediment reworking should be restricted to the
- 23 upper part of the beach, to prevent disturbance of the biological communities in
- 24 the lower intertidal area.
- 25

# 26 9420.4.13.6 Environmental Effects

- Intertidal Due to the mixing of oil into sediments, this process could further
   expose organisms living below the original layer of oil. Repeated mixing over
- 29 time could delay the re-establishment of organisms. Relocated sediments would
- 30 bury and kill organisms. There may be a period of beach instability as the
- 31 relocated sediments are redistributed.
- 32
- Subtidal There is a potential for release of contaminated sediments to the
   nearshore subtidal habitats.
- 35

# 36 9420.4.14 Sediment Removal, Cleansing, and Replacement 37 9420.4.14.1 Objective

- 38 To remove oiled sediment and replace them with cleaned or new material.
- 39

# 40 9420.4.14.2 Description

- 41 Oiled sediments are excavated using heavy equipment on the beach at low tide.
- 42 The sediments are loaded into a container for washing. Cleansing methods
- 43 include hot water wash or physical agitation with a cleansing solution. After the
- 44 cleansing process, the rinsed materials are returned to the original area. Cleaning
- 45 equipment must be placed close to beaches to reduce transportation problems. If
- 46 not possible to clean oiled sediment replace with new material of similar
- 47 composition.

2 9420.4.14.3 Applicable Shoreline Types

3 Sand- to boulder-sized beaches including rip rap. The beaches must be exposed to

wave activity, so that the replaced sediments can be reworked into a natural 4

5 distribution.

6

1

#### 7 9420.4.14.4 When to Use

8 Applicable on beaches with large amounts of subsurface oil, where permanent

9 removal of sediment is undesired and other cleanup techniques are likely to be

10 ineffective. Method may not be appropriate in archaeological and/or culturally

- sensitive areas. 11
- 12

#### 13 9420.4.14.5 Biological Constraints

14 Excavating equipment must not intrude upon sensitive habitats. Only the upper

15 and supratidal areas should be considered. Generally restricted in spawning areas.

16 There may be site-specific constraints limiting placement of temporary sediment

17 storage piles. Replaced material must be free of oil and toxic substances. The

18 washing must not change the grain size of the replaced material, either by

19 removal of fines or excessive breakage of friable sediments. If new material is

20 used, it must have a similar composition and grain size distribution as removed 21 sediment.

22

#### 23 9420.4.14.6 Environmental Effects

24 Intertidal — All resident organisms will be affected, though the need for removal

25 of the oil may be determined to be the best overall solution. Equipment can be

26 heavy, large, and noisy; disrupting wildlife. Transportation to site may entail

27 aircraft, land vehicles, or barges, contributing to environmental disruption. There

28 may be a period of beach instability as the replaced sediments are redistributed.

29

30 Subtidal — May release oil and fine-grained oily sediments into the water during

31 excavation. This is a concern due to tidal flushing of beach sediments and

32 exposed excavations.

33

#### 34 9420.4.15 **Cutting Vegetation**

#### 9420.4.15.1 Objective 35

36 Removal of oiled vegetation to prevent oiling of wildlife.

37

#### 38 9420.4.15.2 Description

39 Manual cutting of oiled vegetation and removal of cut vegetation with rakes. The 40 cut vegetation is bagged immediately for disposal.

41

#### 42 9420.4.15.3 Applicable Shoreline Types

43 Marshes, protected rock, boulder beaches, and low vegetated river bank.

44

#### 45 9420.4.15.4 When to Use

Use when large quantities of potentially mobile oil is trapped in vegetation or 46

47 when the risk of oiled vegetation contaminating wildlife is greater than the value

1 of the vegetation that is to be cut, and there is no less destructive method to

- 2 remove or reduce the risk to acceptable levels.
- 3

### 4 9420.4.15.5 Biological Constraints

5 Strict monitoring of the operations must be conducted to minimize the degree of

- 6 root destruction and mixing of oil deeper into the sediments. For plants attached
- 7 to rock boulder or cobble beaches sources of population recruitment must be
- 8 considered. Access to bird nesting areas should be restricted during nesting
  9 seasons.
- 10

### 11 9420.4.15.6 Environmental Effects

12 Intertidal — Removal of the vegetation will result in loss of habitat for many

13 animals. Cut areas will have reduced plant growth for up to two years. Along

14 exposed section of shoreline, the vegetation may not regrow, resulting in erosion

- and permanent loss of the habitat. Trampled areas (which are inevitable) will
- 16 recover much slower.
- 17
  - Subtidal I and tame increases

18 Subtidal — Long-term impacts would include increased sediment load in the 19 subtidal area as a result of increased erosion in the intertidal area.

20

# 21 9420.5 Shoreline Countermeasure Methods Using 22 Alternative Technology

- 23 Shoreline counterneasure based on conventional technology are not always
- 24 successful in effectively minimizing impacts or speeding up recovery of

shorelines impacted by stranded oil. Research and development is ongoing for

- both new and improved oil spill treatment methods. Various chemical, thermal
- and biological techniques are currently being tested for effectiveness and toxicity,

and may be approved for use in certain situations. Methods considered to be ofpotential use in this area are described below.

- 30 15 In-situ Burning on Shoreline
- 31 16a Chemical Oil Stabilization with Elastomizers
- 32 16b Chemical Protection of Beaches
- 33 16c Chemical Cleaning of Beaches
- 34 17 Nutrient Enhancement
- 35 18 Microbial Addition

#### 36

# 37 9420.5.1 *In-Situ* Burning on Shorelines

#### 38 9420.5.1.1 Objective

- 39 Removal of oil from the shoreline by burning.
- 40

# 41 **9420.5.1.2** Description

- 42 Oil on the shoreline is burned, usually when it is on a combustible substrate such
- 43 as vegetation, logs, and other debris. Oil can be burned off of nonflammable
- 44 substrates with the aid of a burn promoter. Appropriate air quality agencies must
- 45 be notified prior to burn.
- 46

#### 1 9420.5.1.3 Applicable Shoreline Types

2 On any shoreline type except tidal flats.

#### 4 9420.5.1.4 When to Use

5 Early in the spill event, after ensuring that the product is ignitable. Must comply
6 with Northwest Area Plan *In Situ* Burning Policy.

7

3

#### 8 9420.5.1.5 Biological Constraints

- 9 Should only be considered for use in the upper intertidal or supratidal zones since
- 10 destruction of plants and animals from heat and burn promoters will be extensive.
- 11 This technique is subject to restrictions and permit requirements established by
- 12 federal, state and local laws. It should not be used to burn PCBs, wastes
- 13 containing more than 1,000 parts per million (ppm) of halogenated solvents, or
- 14 other substances regulated by the U. S. Environmental Protection Agency (EPA).
- 15

#### 16 9420.5.1.6 Environmental Effects

- 17 Little is known about the relative effects of burning oiled wetlands compared to
- 18 other techniques or natural recovery. Burning may cause significant air pollution,
- 19 which must be considered when weighing the potential benefits and risks of the
- 20 technique. The combustion products may travel great distances before deposition.

21

#### 22 9420.5.2 Chemical Oil Stabilization with Elastomizers

#### 23 9420.5.2.1 Objective

- Solidify or gelatinize oil on the water's surface or a beach to keep it from spreading or escaping, and to speed recovery rate and efficiency.
- 26

#### 27 9420.5.2.2 Description

- Chemical agent enhancing polymerization of the hydrocarbon molecules appliedby semiliquid spray or as a dry chemical onto the oil in the proper dosage.
- 30 Depending on the nature and concentration of the polymerizing agent, the oil can
- 31 be rendered viscoelastic, but still fluid, gelatinous, or semisolid. The primary
- 32 purpose is to stabilize the oil, keeping it from spreading or escaping, causing
- 33 oiling elsewhere. May reduce the solubility of the light (and more toxic) fractions,
- 34 by locking them into the polymer. This reduces both air and water exposure.
- 35 Depending on the beach type and equipment used, recovery may be enhanced.
- 36

# 37 9420.5.2.3 Applicable Shoreline Types

- Suitable on shorelines of low permeability where heavy oil has pooled on thesurface, except vegetated shorelines.
- 40

# 41 **9420.5.2.4** When to Use

- 42 When heavy concentrations of liquid oil are on the substrate and adjacent water
- 43 body, and physical removal cannot be completed prior to the next tide so that the
- 44 oil is likely to move to a more sensitive shoreline type. Should be used in
- 45 conjunction with booming or other physical containment. Must comply with
- 46 National Contingency Plan and Northwest Area Plan.
- 47

#### 1 9420.5.2.5 Biological Constraints

- 2 Not suitable for vegetated or rip rap shore types. Should be avoided when birds or
- 3 other wildlife that may be more adversely impacted by the congealed oil cannot
- 4 be kept away from the treated shoreline. The congealed oil may stick to
- 5 vegetation and wildlife, increasing physical damage to both. On rip rap the
- 6 congealed oil may remain in crevices where it may hamper recovery and prolong
- 7 the release of sheens.
- 8

## 9 9420.5.2.6 Environmental Effects

10 May enhance the smothering effect of oil on intertidal organisms. Thus, the

11 treatment should be considered only for heavily oiled beaches where smothering

- 12 effects are already maximal. The congealed oil may stick to vegetation and
- 13 wildlife increasing physical damage, such as impaired flight in birds or impaired

14 thermoregulation in mammals and birds whose feathers or fur become oiled.

15

# 16 9420.5.3 Chemical Protection of Beaches

#### 17 9420.5.3.1 Objective

- 18 Pretreat shoreline to prevent oil from adhering to the substrate.
- 19

#### 20 9420.5.3.2 Description

Certain types of water-based chemicals, some of which are similar in composition
to dispersants, are applied to beaches in advance of the oil.

23

# 24 9420.5.3.3 Applicable Shoreline Types

25 Coarse- and fine-grained sand beaches, seawalls and piers (particularly piers or

26 waterfront facilities that are of historical significance), eroding bluffs, wave-cut

27 platforms, and rip rap.28

# 29 9420.5.3.4 When to Use

30 When oil is projected to impact an applicable shoreline, particularly those that

31 have high recreational or aesthetic value. Must comply with National

32 Contingency Plan and Northwest Area Plan.

33

# 34 9420.5.3.5 Biological Constraints

- 35 May not be suitable for nutrient-rich environments, particularly in confined
- 36 waters. The toxicity of shoreline treatment products is reportedly much less than
- that of oil, but the toxicity of each product should be evaluated prior to
- 38 consideration for use.
- 39

# 40 9420.5.3.6 Environmental Effects

- 41 The long-term environmental effects of these procedures are unknown. A toxic
- 42 effect of the chemical can be anticipated. Additionally, the nutrient load to
- 43 nearshore and interstitial waters may lead to eutrophication. Whether the
- 44 predicted reduced residence time of the oil on the beach will increase the survival
- 45 rate for sessile and interstitial organisms is unknown.
- 46

#### **Chemical Cleaning of Beaches** 1 9420.5.4

#### 2 9420.5.4.1 Objective

3 To increase the efficiency of oil removal from contaminated areas.

4

#### 5 9420.5.4.2 Description

- 6 Special formulations, which can be characterized as weak dispersants, are applied
- 7 to the substrate, as a presoak and/or flushing solution, to soften weathered or
- 8 heavy oils to aid in the efficiency of flushing treatment methods. The intent is to
- 9 be able to lower the temperature and pressure required to mobilize the oil from
- 10 the substrate.
- 11

#### **Applicable Shoreline Types** 12 9420.5.4.3

13 On any shoreline where deluge and water flushing procedures are applicable.

14

#### 15 9420.5.4.4 When to Use

- 16 When the oil has weathered to the point where it will not flow using warm to hot
- 17 water. This approach may be most applicable where flushing decreases in
- 18 effectiveness as the oil weathers. Must comply with National Contingency Plan
- 19 and Northwest Area Plan.
- 20

#### 21 9420.5.4.5 **Biological Constraints**

- 22 Will require extensive biological testing for toxicity and water quality sampling
- 23 prior to receiving approval for use. The concern is that the treated oil will be
- 24 dispersed in the water column, and thus impact water column and subtidal
- 25 organisms. Field tests will be required to show that use of a beach cleaner does
- 26 not reduce overall recoverability of the oil. Use may be restricted where
- 27 suspended sediment concentrations are high, adjacent to wetlands and tidal flats,
- 28 and near sensitive subtidal resources.
- 29

#### 9420.5.4.6 **Environmental Effects**

- 30 31 If more oil is dispersed into the water column, there could be more oil sorbed onto
- 32 suspended sediments and transferred to subtidal habitats, particularly along
- 33 sheltered shorelines. Intertidal habitats might survive better, if cooler water
- 34 temperatures are possible.

#### 35 36 9420.5.5 Nutrient Enhancement

#### 37 9420.5.5.1 Objective

- 38 To speed the rates of natural microbial degradation of oil by addition of nutrients
- 39 (specifically nitrogen and phosphorus). Microbial biodegradation is the
- 40 conversion by microorganisms of dissolved and dispersed hydrocarbons into
- 41 oxidized products via various enzymatic reactions. Some hydrocarbons are
- 42 converted to carbon dioxide and cell material, while others are partially oxidized
- 43 and/or left unaltered as a residue.
- 44

#### 9420.5.5.2 Description 45

- Nutrients are applied to the shoreline in one of several methods: soluble inorganic 46
- 47 formulations that are dissolved in water and applied as a spray at low tide,

- 1 requiring frequent applications; slow-release formulations that are applied as a
- 2 solid to the intertidal zone and designed to slowly dissolve; and oleophilic
- 3 formulations that adhere to the oil itself, thus they are sprayed directly on the
- 4 oiled areas.
- 5

### 6 9420.5.5.3 Applicable Shoreline Types

7 Could be used on any shoreline type where safe access is allowed.

8

### 9 9420.5.5.4 When to Use

10 On moderately to heavily oiled shorelines, after other techniques have been used

11 to remove as much oil as possible; on lightly oiled shorelines where other

12 techniques are not effective; and where nutrients are a limiting factor in natural

13 degradation. Potentially for the treatment of subsurface oil. Must comply with

14 National Contingency Plan and Northwest Area Plan.

15

## 16 9420.5.5.5 Biological Constraints

17 Not applicable in shallow water, poorly flushed, restricted embayments where

18 nutrient overloading may lead to eutrophication, or where toxicity of nutrients,

19 particularly ammonia, is of concern. There must be no risk of oxygen depletion.

20 Use is to be restricted adjacent to stream mouths, tide pools, etc. Contact toxicity

21 of oleophilic formulations may restrict areas of direct application. Bioassay test

results should be carefully evaluated, as other chemicals in the formulations couldbe toxic to aquatic organisms.

24

## 25 9420.5.5.6 Environmental Effects

Tests in Alaska showed that interstitial oxygen concentrations did not decrease to such an extent that it limited the supply of oxygen available to the bacteria. The

28 fertilizer applications that increased nutrient concentrations and microbial activity

29 did not harm the nearshore environment. About 99 percent of butoxyethanol, a

30 toxic component of the Inipol formulation, (the fertilizer commonly used in

- 31 Alaska) degraded to nontoxic compounds within 24 hours after Inipol treatments
- 32 of cobble shorelines. Inipol was initially toxic to intertidal organisms directly

33 contacted during application. Researchers also found no evidence that the

34 nutrients released from the treated shorelines stimulated algal blooms.

35

## 36 9420.5.6 Microbial Addition

### 37 9420.5.6.1 Objective

To speed the rates of natural microbial degradation of oil by addition of nutrients
 and microbial products. Microbial biodegradation is the conversion by

40 microorganisms of dissolved and dispersed hydrocarbons into oxidized products

41 via various enzymatic reactions. Some hydrocarbons are converted to carbon

42 dioxide and cell material, while others are partially oxidized and/or left untouched

- 43 as a residue.
- 44

## 45 **9420.5.6.2 Description**

46 Formulations containing hydrocarbon-degrading microbes and fertilizers are

47 added to the oiled area. The argument is made that indigenous organisms will be

- 1 killed by the oil, so new microbial species need to be added to begin the process
- 2 of biodegradation. To date, microbial addition has not been shown to work better
- 3 than fertilizer alone in field tests.
- 4

#### 5 9420.5.6.3 Applicable Shoreline Types

6 Could be used on any shoreline type where safe access is allowed.

7

### 8 9420.5.6.4 When to Use

- 9 On moderately to heavily oiled shorelines, after other techniques have been used
- 10 to remove as much oil as possible; on lightly oiled shorelines where other
- 11 techniques are not effective; and where oil degrading bacteria are a limiting factor
- 12 in natural degradation. Potentially for the treatment of subsurface oil. Must

13 comply with National Contingency Plan and Northwest Area Plan.

14

## 15 9420.5.6.5 Biological Constraints

- 16 Not applicable in shallow water, poorly flushed, restricted embayments where
- 17 nutrient overloading may lead to eutrophication, or where toxicity of nutrients,
- 18 particularly ammonia, is of concern. There must be no risk of oxygen depletion.
- 19 Use is to be restricted adjacent to stream mouths, tide pool communities, etc.
- 20 Bioassay test results should be carefully evaluated, as other chemicals in the

21 formulation could be toxic to aquatic organisms.

## 23 9420.5.6.6 Environmental Effects

- 24 Yes to be evaluated for full-scale field applications.
- 25

22

# 9420.6 Matrices of Recommended Countermeasure Methods by Oil and Shoreline Type

- 28 The matrices included in this chapter show which shoreline countermeasure
- 29 techniques have been considered for the fourteen shoreline types described in
- 30 Chapter 2. Four matrices have been constructed for the major categories of oil
- 31 (very light, light, medium, heavy).
- 32

33 Countermeasure methods are described in Chapters 3 and 4. Countermeasures in 34 Chapter 3 are traditional or conventional techniques that the OSC can use without 35 any additional concurrence. However, the cutting of vegetation countermeasure 36 should be used only during specific seasonal windows under specific conditions 37 and with landowner approval. Countermeasures in Chapter 4 are described under 38 a separate section called "Shoreline Countermeasure Methods Using Alternative 39 Technology" may be useful in certain situations,. These methods are considered 40 more experimental and controversial in their application and potential impacts 41 and require more formal review and consultation before implementing. The exact 42 requirements are spelled out in the National Contingency Plan and the Northwest 43 Area Plan. The Shoreline Countermeasures Matrices are a particularly dynamic 44 component of the manual and should continue to be revised as the existing 45 techniques are used and evaluated, and as both old and new techniques are

46 refined.

- 1 Each matrix has a written explanation of how it is to be used as a countermeasure
- 2 advisability matrix. The matrix is only a general guide for removing oil from
- 3 shoreline substrates. It must be used in conjunction with the entire "Shoreline
- 4 Countermeasures Manual" plus field observations and scientific advice. The
- 5 countermeasures listed are not necessarily the best under all circumstances, and
- 6 any listed technique may need to be used in conjunction with other techniques
- 7 (including ones not listed herein). The Federal On-Scene Coordinator (FOSC) or
- 8 the State OSC operating with the FOSC's authorization has the responsibility for
- 9 and authority to determine which countermeasure(s) are appropriate for the
- 10 various situations encountered.
- 11
- 12 Selection of countermeasure techniques to be used in each spill is based upon the
- 13 degree of oil contamination, shoreline types, and the presence of sensitive
- 14 resources. Extremely sensitive areas are generally limited to manual cleanup
- 15 methods. It is important to note that the primary goal of countermeasure
- 16 implementation is the removal of oil from the shoreline with no further injury or
- 17 destruction to the environment. The three categories of guidance used in the
- 18 matrices are defined as follows:

R	Recommended	May be the preferred method that best achieves the goal of
		minimizing destruction or injury to the environment.
С	Conditional	Viable and possibly useful but may result in limited adverse
		effects to the environment.
	Shaded	Not applicable or not generally recommended.

19

20

	<ul> <li><u>ry light oil (Jet fuels, gasoline)</u></li> <li>Highly volatile (should all evaporate within 1-2 days)</li> </ul>															
<ul> <li>Very light oil (Jet fuels, gasoline)</li> <li>Highly volatile (should all evaporate within 1-2 days)</li> <li>High concentration of toxic (soluble) compounds</li> <li>Result: Localized, severe impacts to water column and intertidal resources</li> </ul>																
	<ul> <li>Result: Localize</li> </ul>	d, sev	ere in	pacts	to wat	ter col	lumn a	nd in	tertida	al reso	urces					
	<ul> <li>Duration of implication</li> </ul>			tion o	of the r	esour	ce reco	overy	rate							
	<ul> <li>No dispersion ne</li> </ul>	ecessa	ry													
					RELI											
1	Exposed rock shores a structure (e.g. seawalls		tical, h	ard ma	an-made	9	6C	Expo	osed rij	p rap						
2	Exposed wave-cut pla						7	Expo	osed tic	lal flat						
3	Fine to medium graine		beach	es & s	teep		8A	Sheltered vertical rock shores and vertical, hard man-made structures (e.g. seawalls, docks)								
	unvegetated river bank											es (e.g.	seawall	s, dock	s	
4	Course grained sand b			1		-1	8B			ubble s		£1-4-				
5	Mixed sand and grave fill containing a range						9A 9B			and and egetate						
	Gravel beaches - pebb			und m	ateriar	<i>57</i> <b>1</b>	70	bilei	lerea v	egetute	a 10 W	ounix				
6B	Gravel beaches - cobb	les to t	oulder				10	Mars	shes							
					SHOR	r	1		-	-						
CO	OUNTERMEASURES	1	2	3	4	5	6A	6B	6C	7	8A	8B	9A	9B		
G	ONVENTIONALMETHODS															
	o action	R	R	R	R	R	R	R	R	R	R	R	R	R		
_	anual removal of oil	N		K			K	ĸ			N	K	N	N	-	
Pa	ssive collection of oil			С	С	С	С	С	с			1				
	led debris removal	a		-		_			-			-		~	-	
_		С	С	С	С	С	C	С	С	C	С	С	С	C		
	enching/recovery ells			С	С	С										
Oi	led sediment removal															
An	nbient water flooding															
	eluge)															
Ar	mb water flush <50 psi															
Ar	mb water flush <100 psi															
W	arm water flush <90°F														Ĩ	
Ho	ot water flush >90°F															
_	acuum removal of oil															
-	diment reworking			С	С	С	С									
_	diment Removal-					L.									1	
	aning-replacement														1	
Cu	itting oiled vegetation															
_	TERNATIVE METHODS*															
	situ burning on															
	ore														1	
Ch	emical stabilization,														Ĩ	
pro	otection, or cleaning															
	utrient enhancement															
Nu																

С

112 13 1415678920

Conditional (Refer to NW Shoreline Countermeasures Manual)

Shaded areas are Not Applicable or Not Generally Recommened

Follow approved process defined in NCP and NW Area Plan

This countermeasure advisability matrix is only a general guide for removal of oil from shoreline substrates. It must be used in conjunction with the entire Shoreline Countermeasures Manual plus field observations and scientific advice. The countermeasures listed are not necessarily the best under all circumstances, and any listed technique may need to be used in conjunction with other techniques (including ones not listed herein). The Federal On-Scene Coordinator (FOSC) or the state OSC operating with the FOSC's authorization has the responsibility for and the authority to determine which countermeasure(s) are appropriate for various situations encountered. Selection of countermeasures is based on the degree of oil contamination, the shoreline type, and the presence of sensitive resources.

22

1		5	Shor	eline	e Cou	nter	meas	ures	Mat	rix									
2 3 4 5 6 7 8																			
3	<ul> <li>Moderately volatile; will leave residue (up to 1/3 of spilled amount)</li> </ul>																		
4	<ul> <li>Moderate concentrations of toxic (soluble) compounds</li> </ul>																		
5	<ul> <li>Long-term contamination of intertidal resources possible</li> </ul>																		
6	<ul> <li>Potential for sub</li> </ul>			ts (dis	solutio	on, mi	xing, s	orptio	on onto	o susp	ended	sedim	ents)						
0	<ul> <li>No dispersion ne</li> </ul>																		
9	• Cleanup can be	very e	nectiv		RELI	NE T	YPES	COD	ES										
-	1 Exposed rock shores a structure (e.g. seawalls		tical, h				6C	6C Exposed rip rap											
	2 Exposed wave-cut plat	<i>′</i>					7	Expo	sed tid	al flat									
	3 Fine to medium graine		beach	es & si	teep		8A				rock sh	ores ar	d verti	cal,					
	unvegetated river bank											s (e.g. s	seawall	s, docks	s)				
	4 Course grained sand be						8B			ibble sl									
	5 Mixed sand and gravel fill containing a range						9A 9B				l mud f d low t								
	Gravel beaches – pebb				ateriar	JA –	9D	Shert	eleu ve	egetate	u low t	Jank							
	6B Gravel beaches – cobb						10	Marshes											
10				5	SHOR	ELIN	E TY	YPES											
	COUNTERMEASURES	1	2	3	4	5	6A	6B	6C	7	8A	8B	9A	9B	10				
	CONVENTIONAL METHODS																		
	No action	R	R	С	С	С	С	С	С	R	С	С	R	С	R				
	Manual removal of oil			С	С	С	С	С	С		R	R		С					
	Passive collection of oil	С	R	R	R	R	R	R	R	С	R	R	С	R	R				
	Oiled debris removal	С	С	R	R	R	R	R	R	С	R	R	С	С	С				
	Trenching/recovery wells			С	С	С													
	Oiled sediment removal			С	С	С	С												
	Ambient water flooding (Deluge)			С	С	С	R	R	R			С			С				
	Amb water flush <50 psi		С			С	С	С	С		R	С			С				
	Amb water flush <100 psi																		
	Warm water flush <90°F																		
	Hot water flush >90°F																		
	Vacuum removal of oil							С	С						С				
	Sediment reworking			С	С	С	С	Ű											
	Sediment Removal- cleaning-replacement			С	С	С													
	Cutting oiled vegetation							С	С		С	С		С	С				
	ALTERNATIVE METHODS*											Ĩ			-				
	In-situ burning of shore																		
	Chemical stabilization, protection, or cleaning																		
	Nutrient enhancement			С	С	С	С	С	С						С				
	Microbial addition			Ť											<u> </u>				
11		y ha D	oforme	1 A 1+a-	notivo														
11       R       Recommend – May be Preferred Alternative         12       C       Conditional (Refer to NW Shoreline Countermeasures Manual)         13       Shaded areas are Not Applicable or Not Generally Recommened         14       *       Follow approved process defined in NCP and NW Area Plan         15       The number of the transmission of the transmissin of the transmission of the transmission of the trans																			
15						· 1 . 6		1 6 1	c		1.		. 1	1 :					

presence of sensitive resources.

Change 15 October 1, 2013

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1 Shore						Cou	nter	meas	ures	Mat	rix								
2 <u>Medium Oil (Most Crude Oils &amp; Some Heavily Weathered Light Crudes)</u>																			
3	<ul> <li>Medium Oil (Most Crude Oils &amp; Some Heavily Weathered Light Crudes)</li> <li>About <sup>1</sup>/<sub>3</sub> will evaporate within 24 hours</li> <li>Maximum water-soluble fraction is 10-100ppm</li> <li>Oil contamination of intertidal areas can be severe and long-term</li> <li>Impact to waterfowl and fur-bearing mammals can be severe</li> <li>Chemical dispersion is an option within 1-2 days</li> <li>Cleanup most effective if conducted quickly</li> <li>SHORELINE TYPES CODES</li> </ul>																		
4																			
5																			
6									be seve	ere									
8		<ul><li>Chemical dispers</li><li>Cleanup most eff</li></ul>						ays											
9		Cleanup most en	lectiv					VDFS	COD	FS									
,	1	Exposed rock shores an						6C	S CODES Exposed rip rap										
	2	structure (e.g. seawalls Exposed wave-cut plat	<i>,</i>					7	Exposed tidal flat										
	3	Fine to medium graine		beach	es & st	eep		, 8A				rock sh	ores ar	nd verti	cal.				
	-	unvegetated river bank				1		-							s, dock	s)			
	4	Course grained sand be						8B		ered ru									
	5	Mixed sand and gravel fill containing a range Gravel beaches – pebb	of grai	n size				9A 9B		ered sa ered ve									
	6B	Gravel beaches – cobb			rs			10	Mars	hes									
0						HOR	ELIN	E TY											
	CO	UNTERMEASURES	1	2	3	4	5	6A	6B	6C	7	8A	8B	9A	9B	10			
	CO	NVENTIONALMETHODS																	
	No	action	С	С	С	С	С	С	С	С	R	С	С	R	С	R			
	Ma	nual removal of oil	С	R	R	R	R	С	С	С		R	R		С	С			
	Pas	sive collection of oil	R	R	R	R	R	R	R	R	С	R	R	R	R	R			
	Oil	ed debris removal	С	R	R	R	R	R	R	R	С	R	R	С	R	С			
	Tre wel	enching/recovery lls			С	С	С												
	Oil	ed sediment removal			С	С	С	С							С				
		bient water flooding luge)			С	С	С	R	R	R		R	R		С	С			
	Am	b water flush <50 psi	С	С			С	R	С	R		R	R		С	С			
	Am	b water flush <100 psi	C	C			Ū	K	c	C		C			0				
	Wa	rm water flush <90°F	C	-					C	C		C							
	Hot	t water flush >90°F	С									С							
	Vac	cuum removal of oil	С	С	R	R		С	R	R		С	С		С	С			
	Sed	liment reworking			С	С	С	С											
		iment Removal- ning-replacement			С	С	С	С		С			С						
	-	tting oiled vegetation							С	С		С	С		С	С			
	AL	TERNATIVE METHODS*																	
	In-s sho	itu burning on re																	
		emical stabilization, tection, or cleaning																	
	-	trient enhancement			С	С	С	С	С	С			С			С			
	Mie	crobial addition																	
11 12 13	R C	Recommend – May Conditional (Refer					magaz	ma Ma											
13 14		ed areas are Not Applical	ble or l	Not Ge	nerally	Recor	nmene	ed	,										

This countermeasure advisability matrix is only a general guide for removal of oil from shoreline substrates. It must be used in conjunction with the entire Shoreline Countermeasures Manual plus field observations and scientific advice. The countermeasures listed are not necessarily the best under all circumstances, and any listed technique may need to be used in conjunction with other techniques (including ones not listed herein). The Federal On-Scene Coordinator (FOSC) or the state OSC operating with the FOSC's authorization has the responsibility for and the authority to determine which countermeasure(s) are appropriate for various situations encountered. Selection of countermeasures is based on the degree of oil contamination, the shoreline type, and the presence of sensitive resources.

Follow approved process defined in NCP and NW Area Plan

1		Shore	line	e Co	oun	tern	neas	ures	Mat	rix							
2 3 4 5 6	Heavy Oil (Heavy Crude Oils, Intermediate Fuel Oils, Bunker C & Heavily Weathered Medium Crudes)																
3	<ul> <li>Heavy oils with little or no evaporation or dissolution</li> </ul>																
4	<ul> <li>Water-soluble fraction likely to be &lt;10ppm</li> </ul>																
5		<ul> <li>Heavy contamination of interview</li> </ul>						<b>.</b> .									
67		<ul> <li>Severe impacts to waterfowl a</li> </ul>						als (co	ating	and ii	ngest	tion)					
7 8		<ul> <li>Long-term contamination to s</li> </ul>	edır	nent	s pos	ssible	•										
o Q		<ul><li>Weathers very slowly</li><li>Dispersion seldom effective</li></ul>															
9 10		<ul> <li>Dispersion setuoni effective</li> <li>Shoreline cleanup difficult un</li> </ul>	der	all c	ondi	tions											
11		-						COD	ES								
	1	Exposed rock shores and vertical, har	d ma	ın-m	ade		6C	Expos	ed rip	rap							
	2	structure (e.g. seawalls) Exposed wave-cut platforms					7	Expos	ad tid	1 flat							
	3	Fine to medium grained sand beaches	& s	teen			/ 8A				ock s	shore	s and s	vertical.			
	5	unvegetated river banks	τα σ	ueep			011										
	4	Course grained sand beaches					8B	hard man-made structures (e.g. seawalls, docks) Sheltered rubble slope									
	5	Mixed sand and gravel beaches, inclu					9A	Sheltered sand and mud flats									
		fill containing a range of grain size ar	nd m	ateria	al 6A	-	9B	Shelte	red ve	getate	d low	bank	2				
	6B	Gravel beaches – pebbles to cobble Gravel beaches – cobbles to boulders					10	Marsh	iec.								
12	0D	Graver beaches – cobbles to bounders		SHC	RE		ETY		10.5								
	CO	UNTERMEASURES	1		3	4	5	6A	6B	6C	7	8A	8B	9A	9B	10	
			-	-	Č			011	02			011	02		12	10	
	CON	IVENTIONAL METHODS															
	No	action	С	С	С	С	С	C	С	С	R	С	С	R	С	R	
	Ma	nual removal of oil	С	R	R	R	R	С	С	С		R	R		С	С	
	Pas	sive collection of oil	R	R	R	R	R	R	R	R	С	R	R	С	R	R	
	Oile	ed debris removal	С	R	R	R	R	R	R	R	С	R	R	С	R	С	
	Tre	nching/recovery wells			С	С	С										
	Oile	ed sediment removal			С	С	С	С		С					С		
	Am	bient water flooding (Deluge)			С	С	С	R	R	R		R	R		C	С	
	Am	b water flush <50 psi	С	С			С	R	С	R		С	С		С	С	
	Am	b water flush <100 psi	С	С					С	С		C	С				
	Wa	rm water flush <90°F	С						С	С		С					
	Hot	water flush >90°F	С									С					
	Vac	ruum removal of oil	С	С	С	С	С	С	С	С		С	С		С	С	
	Sed	iment reworking			С	С	С	С									
	Sedi	iment Removal- cleaning-replacement			С	С	С	С		С							
	Cut	ting oiled vegetation							С	С		С	С		С	С	
	ALT	TERNATIVE METHODS*															
		itu burning on shore															
		mical stabilization, protection, or															
		ning rient enhancement			~			_	<i></i>			-	-				
					С	С	С	C	С	С						С	
13	M1C R	robial addition Recommend – May be Preferred A	A 14-	mot:													
1.1	к	Recommend – May be Preferred	Anel	maul	e												

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Conditional (Refer to NW Shoreline Countermeasures Manual)

Shaded areas are Not Applicable or Not Generally Recommende \* Follow approved process defined in NCP and NW Area Plan

This countermeasure advisability matrix is only a general guide for removal of oil from shoreline substrates. It must be used in conjunction with the entire Shoreline Countermeasures Manual plus field observations and scientific advice. The countermeasures listed are not necessarily the best under all circumstances, and any listed technique may need to be used in conjunction with other techniques (including ones not listed herein). The Federal On-Scene Coordinator (FOSC) or the state OSC operating with the FOSC's authorization has the responsibility for and the authority to determine which countermeasure(s) are appropriate for various situations encountered. Selection of countermeasures is based on the degree of oil contamination, the shoreline type, and the presence of sensitive resources.

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## Appendix 9420 A Guidelines for Treatment Operations

3 4 **General Guidelines** 5 Ensure familiarity and compliance with approved treatment methods, approved shoreline segment work plans, advisories, and special instructions. Restrict all 6 7 access to wetlands and tidal flats, except with special authorization. 8 Conditions to avoid 9 Treatment techniques (such as high pressure and hot water) that dislodge 10 intertidal vegetation and invertebrates, e.g., mussels, barnacles, snails Clearing marshes and vegetated shorelines (the presence of algae does not 11 12 characterize a vegetated shoreline) 13 Actions to encourage Boom off mud/grass flat adjacent to treatment areas to prevent further 14 15 contamination. Boom off tidal creeks to prevent further contamination. 16 Minimize impact to uncontaminated lower intertidal zones, including: 17 land crews during tides that cover the lower intertidal zone 18 avoid high-/low-pressure washing where possible 19 20 work heavily oiled upper beach zone hen lower intertidal zones are 21 covered by high tides 22 employ sorbents along riprap and below oiled upper beach to 23 protect lower intertidal zone from oiling 24 Ensure that all signs of human activity are removed when cleanup is completed. 25 Ensure that all trash and wastes are removed daily: 26 Oil trapped in booms must be picked up before the next tide cycle 27 All food and associated trash must be removed each day to minimize attracting wildlife into contaminated areas 28 29 30 Guidelines Specific to Biological Resources 31 Advisories and special instructions may address: 32 bird concentration areas (nesting sites, colonies, rookeries, etc.) 33 live/dead animal collection policy 34 protection of cultural resources 35 • marine mammal haulouts 36 collection of eagle feathers and marine mammal parts 37 cutting bull kelp 38 cutting oiled focus 

## 9420. Northwest Area Shoreline Countermeasures Manual and Matrices

- 1 Appendix B includes existing "best management practices" for specific issues
- 2 addressed during previous spills, which can be used as the basis for developing
- 3 regional guidelines.

## Appendix 9420 B Best Management Practices

- Specialized Areas of Concern National
- (The following notices are provided as guidelines.)
- Marine Mammal Notice
- Collection of Eagle Feathers and Marine Mammal Parts
- Protection of Cultural Resources
- Cutting of Oiled Bull Kelp
- Cutting of Oiled Fucus (Popweed)
  - Instruction for the Disposition of Dead and Live Wildlife

#### Marine Mammal Notice

(Developed by NOAA in 1989 during the *Exxon Valdez* oil spill.)

To reduce stress caused by unnecessary disturbance to marine mammal haulouts and improve the changes for wildlife survival, an aircraft advisory is issued for coastal areas affected by the spill. These advisories request that pilots stay at least one-half mile offshore and 1000 feet above ground level from areas of wildlife concentrations and critical habitats. These areas are shown on maps and distributed to pilots. The most critical areas to avoid are: (list critical areas).

No person, except an authorized government official, will approach, molest, or take a seal or sea lion, regardless of whether the animal is oiled, distressed, lethargic, or abandoned. This reminder is necessitated by the widespread activities of oil spill cleanup personnel in areas where seals and sea lions are giving birth to pups. Although casual and distant human/marine mammal interactions may not always be avoidable, they are, to varying degrees, harmful to the animal. The following explanation and guidance with respect to seal pups is offered in the interest of avoiding law violations and minimizing human-induced mortality among marine mammals.

Live seal pups are to be left undisturbed, whether or not they have oil on them. A pup not accompanied by an adult and/or appearing emaciated may not be abandoned. Females commonly leave their pups alone for extended periods during foraging trips. Newborn and young pups appear emaciated before acquiring fat through nursing. It is not possible to distinguish between a normal pup and one that is truly distressed. In the presence of humans, female seals may only approach their pups at night to nurse them, making determination of abandonment difficult to establish. True abandonment is unlikely, barring death or serious injury to the mother.

Pup deaths will greatly increase if oiled animals are picked up and subjected to the stress of handling, transport, and rehabilitation centers. Unlike sea otters and birds, external oiling does not adversely affect a seal's heat conservation ability or indicate a need for human assistance. Persons finding seals, sea lions, whales, or porpoises that appear to be in distress should contact NOAA Fisheries. Do not touch or closely approach these animals.

#### **Collection of Eagle Feathers and Marine Mammal Parts**

In response to inquiries about collecting eagle feathers and marine mammal parts by personnel involved in cleanup activities during a spill, the laws and regulations dealing with the collection and possession of such materials are summarized below.

<u>Collection of Eagle Feathers:</u> The Eagle Act (Public Law 95-616, 92 Stat. 3114, 16 U.S. Code 668) <u>prohibits</u> the collection and possession of any eagle parts, including feathers.

Collection of Marine Mammal Parts: The Marine Mammal Protection Act of 1972 (Public Law 92-522, 88 State. 1027, 95 Stat. 979, 16 USC 1372) generally prohibits the collection and possession of any marine mammal parts. Under 50 CFR 18.26, the collection of certain dead marine mammal parts is allowed, as follows:

a. Any bones, teeth or ivory of any (non-endangered) dead marine mammal may be collected from a beach or from land within 1/4 of a mile of the ocean. The term "ocean" includes bays and estuaries.

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- Marine mammal parts so collected may be retained if registered within 30 days with an agent of the National Marine Fisheries Service, or an agent of the U.S. Fish and Wildlife Service.
- c. Registration shall include (1) the name of the owner, (2) a description of the article to be registered, and (3) the date and location of collection. Items so collected and registered must be retained in the ownership of the collector. The sale of such items is prohibited.

#### **Protection of Cultural Resources**

Shoreline cleanup operations have the potential for damaging important archaeological and cultural resources. Authorized shoreline cleanup procedures may uncover undiscovered archaeological features or artifacts. To assist in their identification, drawings of the types of artifacts that might be found in the intertidal zone and along the shoreline by cleanup crews are included. Cleanup personnel should be aware of the policy that anyone found vandalizing or appropriating cultural materials will be subject to full prosecution under the Archaeological Resources Protection Act. If response personnel find any cultural resources (fossils, archaeological or historical artifacts), the following steps should be taken immediately:

- Leave the cultural materials in place at the site of discovery and mark with flagging tape. 1.
- 2. Stop cleanup activities in the surrounding area.
- 3. Inform a designated state representative.

# 19 Cutting of Oiled Bull Kelp (Nereocystis luetkeana) as a Technique for Releasing and Recovering $\begin{array}{c} 20 \\ 21 \\ 22 \\ 23 \\ 24 \\ 25 \\ 26 \\ 27 \\ 28 \\ 29 \\ 30 \end{array}$ **Trapped Oil**

(Based on research by NOAA conducted during the Tenyo Maru oil spill, off the coast of Washington, 1991) Although bull kelp is an annual, with much of a year's growth typically removed by seasonal storms, Dr. Sandra Lindstrom, a phycologist with the University of British Columbia, cautions that removal of the upper portion of the stipe removes the entire active reproductive area of the plant, which is located in the fronds. Bull kelp reproduces by the production of spore cases, which drop to the bottom and subsequently grow into the following season's plants. If cutting is to take place, it should be limited to the fronds, leaving a portion on the plant, which would permit it to nominally survive. Cutting the stipe effectively kills the plant. Cutting kelp beds abruptly changes the light regime on the seafloor below. This may have implications in that growth of young kelp plants is light-mediated, and an increase in light reaching the bottom may result in earlier growth than would otherwise occur.

Secondary ecological impacts of kelp removal should be carefully considered before arriving at a decision about cutting the near-surface portions of plants. The canopy provided by the kelp stipes and blades represents important habitat for fish species such as greenlings and rockfishes (a study in California counted 23 species of fish in a bull kelp bed) and substrate for organisms that are important prey items for fish.

Should cutting take place, cutting the upper portion of the plants is preferable to removing the entire plant, and cutting only the blades and leaving the stipe intact is preferable to removing the gas-filled bulb. Decisions will necessarily balance removal of oil from the environment with direct impacts on the plants and alteration of significant nearshore habitat.

42 Commercial harvesting equipment similar to that routinely employed in California coastal waters is a 43 possibility, but Nereocystis is substantially different in nature than Macrocystis. If they worked, such 44 harvesting barges would cut through the stipe and kill the plant. Whether they are capable of cutting the stipe is not known. Support logistics for kelp cutting could be expected to be substantial as well: the large biomass of kelp would require either vessels with considerable hold capacity, or barges on which the plants could be loaded.

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#### 49 **Cutting of Oiled Fucus (Popweed)**

50 (Developed by NOAA in 1989 during the Exxon Valdez oil spill)

51 The cutting of heavily oiled fucus still attached to the substrate in the intertidal zone is sometimes suggested 52 during shoreline cleanup efforts. At issue is the benefit derived from removing a source of contamination 53 compared with the costs to intertidal systems from fucus removal. Fucus defines the mid-intertidal zone and 54 provides shelter and attachment for other animals. The spores, primarily the very small plants, are a sources 55 of food for other animals. The plants are prone to breaking loose in exposed settings and may end up on the 56 beach or in the water. The average half-life of fucus plants is six months, with the large, older overstory plants being up to five years old (in Prince William Sound).

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59 Fucus is a particularly hardy species with respect to oiling. Mortality may occur as a result of the oil

- 60 preventing photosynthesis from occurring, but it is extremely difficult to determine if a plants is dead or alive
- 61 by looking at it when oiled. Reproduction in fucus is through the release of spores from buoyant reproductive

62 receptacles that look like small air sacs located on the tips of the plant. The presence of mucus coming out of

1 these receptacles when exposed during low tide indicates that the plant is fertile. Recruitment comes 234567 primarily from spores released by plants located no more that three to ten feet away and occurs quite readily as long as sufficient numbers of other fucus plants are in the area. In the absence of other fucus plants, drift spores do come along, but recruitment from this source is very haphazard and not at all guaranteed. Cutting oiled fucus still attached to the rock is generally not recommended. Flushing (ambient water) and other cleanup techniques should be tried first. If it is deemed necessary to remove heavily oiled fucus to 8 prevent redistribution to very sensitive resources, a sufficient number of mature plants should be left in 9 the area to facilitate recruitment (in patches or fringe three to ten feet apart). If this is not done, recruitment 10 may not take place. It is not necessary to leave the holdfasts when cutting plants. 11 12 Instruction for the Disposition of Dead and Live Wildlife 13 (Derived from the Wildlife Protection Guidelines, Alaska RRT, 1991) 14 Dead Animals 15 Collect all dead animals (except whale and other large forms), including 1 16 scavenged carcasses, to discourage further scavenging in oiled areas. 1. 17 Wear gloves when handling dead animals. 2 18 3 Use a shovel or spade to uncover and remove carcasses partially covered by 19 2. sand, kelp, wood, or other debris. 20 4 Place carcasses in double plastic garbage bags. Place all animals from one 21 22 23 24 25 26 27 28 29 30 31 32 33 34 beach in one bag, if possible. Close securely with masking tape. 3. Complete an animal collection form or provide the following information: 5 a. beach name or location where carcasses were recovered - date b. name and address of collector c. species, age, and sex of collected animals . If any of this information is not available or questionable, this fact should 4. be recorded so that additional examinations of the animals can be conducted. 6 Place the form or list in a ziplock baggie and place the baggie outside the first 5. garbage bag but inside the second. Bring the dead animals to a designated recovery site Live Animals Authorization for animal rescue must be given by the appropriate State or Federal agency prior to the rescue and rehabilitation of oiled wildlife. Long-handled nets, rags, or towels are recommended for capturing live. oiled birds. Wear gloves to keep from getting oiled. Do not wash oiled birds. It is more important to keep 35 them warm. Place them in a covered cardboard box. It is okay to keep more than one bird and multiple 36 species in the same box. Do not attempt to give birds fluids; they should be taken to a rehabilitation center as 37 soon as possible. For live birds, the following information should be reported: 38 beach name or location where animal was recovered - date and name and address of collector 39 species, age, and sex of collected animals 40 . condition of the animal 41 42 Do not attempt capture of live sea otters without prior authorization from the appropriate agency. 43 Inexperienced people can cause otters additional injuries. In addition, otters may bite and cause infections. A 44 bite from an otter may result in inflammation of the joints and inability to bend one's fingers. Live, oiled

45 otters are to be reported to the designated agency contact for the spill.

## Appendix 9420 C Glossary

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3	Aerobic – Able to live or grow only where free oxygen is present.
4	Anaerobic – Able to live and grow where there is no air or free oxygen.
5	Annual – A plant that lives only one year or season.
6 7	Aromatic – Organic compounds containing any of a series of benzene ring compounds. They are unsaturated organic ring compounds with low boiling points and are generally toxic to aquatic life.
8	Benthos – The plants and animals that live in and on the bottom of a water body.
9 10 11 12 13	Berm –A wedge-shaped sediment mass built up along the shoreline by wave action. Sand berms typically have a relatively steep seaward face (beach face) and a gently sloping surface (berm top). A sharp crest (berm crest) usually separates the two oppositely sloping planar surfaces on top of the berm. Berms on sand beaches are eroded away during storms, thus a berm may not be present if the beach is visited shortly after a storm. On gravel beaches, however, steep and high <u>storm berms</u> are activated and refurbished during storms.
14	Biota – Animal and plant life characterizing a given region. Flora and fauna, collectively.
15 16 17 18 19 20 21 22 23	Booms – Both containment and absorbent booms are used for the collection, deflection, and containment of spreading oil. Containment booms are somewhat rigid structures extending both above and below the water acting as barriers to surface oil. Primary containment booms are usually deployed close to oiled shorelines to trap oil being flushed from beaches before it is collected. Secondary containment booms are deployed farther out to trap oil that leaks past primary booms. Absorbent boom is used along the shore-water interface to collect oil dislodged during treatment operations. It is important that absorbent boom be changed once the sorbent capacity is reached. Great care should be taken to seal the shore ends of booms so that no oil can get past. This is particularly difficult at rocky shorelines, or areas strewn with boulders and cobbles. The use of absorbent pads or other materials, such as "pom poms", can be effective sealants.
24	Brackish – Intermediate in salinity (0.50 to 17.00 parts per thousand) between sea water and fresh water.
25 26	Clam shell – A mechanical device mounted at the end of a crane that picks up soil or mud with a pincer-like movement.
27	Coagulating agent – Chemical additives applied to oil to form a more cohesive mass.
28 29	Contact period –The time required to maximize the efficiency of the sorbent or chemical agent or the time before plant or animal damage occurs.
30	Dispersant – Chemical agent used to disperse and suspend oil in water leading to enhanced biodegradation.
31 32	Distillate – A refined hydrocarbon obtained by collection and condensation of a known vapor fraction of the crude oil.
33 34	Drag line – A mechanical device that excavates or transports soil, using a container pulled over earth by cables or chains.
35	Dredge – A device used to remove sediment from the bottom of a water body.

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- 1 Emulsification The process by which oil is mixed with water.
- Endless rope A continuous rope-like oil sorbent device that is pulled across the surface of the water to pick up oil.
- 4 Erosion The wearing away by action of water or wind of unprotected or exposed earth.
- 5 Estuary <u>Classic definition</u> A drowned river valley that has a significant influx of fresh water and
- 6 is affected by the tides. Most of the coastal water bodies in the mid-Atlantic region are estuaries (e.g.,
- 7 Chesapeake Bay, Delaware Bay).
- 8 Evaporation The conversion of a fluid—including hydrocarbons—to a gaseous state.
- 9 Fast ice Any sea ice that forms along and remains attached to the coast, or that forms between grounded ice
- 10 bergs, or is attached to the bottom in shallow waters. May form *in situ* from seawater or by freezing of pack
- 11 ice to the shore. It may extend a few meters to several hundred kilometers from the shore.
- 12 Fertilizer A substance or agent that helps promote plant or seed growth.
- 13 Flash point The lowest temperature at which vapors from a volatile liquid (e.g., oil) will ignite.
- 14 Flushing Use of a water stream to make oil flow to a desired location or recovery device.
- 15 Fouling Accumulation of oil or other materials, such as debris, that makes a device inoperative.
- 16 Free oil See mobile oil.
- 17 Gelling agent See coagulating agents.
- 18 Habitat The chemical, physical, and biological setting in which a plant or animal lives.
- 19 Herding agent Chemical agent that confines or controls the spread of a floating oil film.
- 20 Intertidal The part of the shoreline that lies between high-tide and low-tide water levels.
- Lagoon A shallow, linear, and usually oblong water body, located parallel with and connected to a larger
   water body by one or more inlet channels.
- 23 Landfill A dump that has progressive layers of waste matter and earth.
- 24 Marsh fringe The edge of the marsh adjacent to the water.
- 25 Migration Seasonal movement of a group of animals from one location to another.
- 26 Mobile oil Oil that can refloat when water is applied (as in high tide).
- Mobilization Movement of oil caused by physical forces, such as gravity, tides, or wind. Mobility of oil is
   limited by its viscosity.
- 29 Mousse A type of oil/water emulsion.
- 30 Non-persistent Decomposed rapidly by environmental action.
- 31 Oil/water separator A device for separating oil from water.
- 32 Oleophilic A material that has affinity for oil.

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- 1 Paraffin The waxy saturated component of crude oil, having relatively high boiling point and low volatility. Any member of the methane series having the general formula  $CnH2n+^2$ .
- 2 volatility. Any member of the methane series having the general formula CnH2n+<sup>2</sup>.
- 3 Penetration Downward motion of oil into sediments from the surface driven by gravitational forces.
- 4 Perennial Vegetation that continues to grow for several years.
- 5 Permeability The degree to which fluids can flow through a substance. Measured in Darcys. Permeability is
- 6 not equal to porosity. High porosity of a material does not insure high permeability. However, a substance
- 7 cannot be permeable without having some degree of porosity.
- 8 Physiography General term for the shape of the earth's surface.
- 9 Pooled oil Oil thickness exceeds one centimeter. This need not be uniform.
- 10 Porosity The volume of void spaces in a sediment mass, measured in percent.
- 11 Riprap (a) A layer of large, durable fragments of broken rock, specially selected and graded, and thrown
- 12 together irregularly or fitted together. Its purpose is to prevent erosion by waves or currents and thereby
- 13 preserve the shape of a surface, slope, or underlying structure. It is used for irrigation channels, river-
- 14 improvement works, spillways at dams, and revetments for shore protection. (b) The stone used for riprap.
- 15 Recontamination Contamination by oil of an area that was previously cleaned.
- Rhizome A rootlike stem under or along the ground, ordinarily in a horizontal position, which usually
   sends out roots from its lower surface and leafy shoots from its upper surface.
- Salt pan A pool above high tide, "drained" only by evaporation so that salt is accumulated and concentrated.
- 20 Seine A fish net that can be used to collect sorbent or debris.

21 22 23 24 25 26 27 28 29 30 31 32 33 Skimmer - A mechanical device that removes an oil film from the water surface. Oil skimmers collect oil spilled on, or released to, the water's surface. They come in a wide range of shapes and sizes. Skimmers generally have a higher recovery rate than sorbents, providing enough oil is present to justify the costs for its use. Skimmers are usually equipped with storage space for collected oil. Oil is herded to a collection point along a containment boom located close to shore yet in water of sufficient depth for the skimmer to function. Two types of skimmers currently in use are described below. Other types of skimmers are being tested for possible use at a later date. Band, or "Rope," skimmers use an oleophilic material such as polypropylene. Oil is collected by a floating, continuous rotating band or "rope" drawn through an oil slick or along the water's edge of a contaminated area. Adhered oil is wrung from the band by a squeeze roller and collected in an oil sump. These bands are used in either static (stationary) or dynamic (towed) modes. Bands can be torn by solids or skimmed debris. Efficiency is high in calm waters, poor in choppy waters and waves. Belt skimmers use an oleophilic belt mounted on the front of a small vessel. The oleophilic belt pushes the floating oil below the waterline. Oil not adsorbed by the belt is collected into a holding area located behind 34 the belt. Oil carried up the belt is recovered at the top of the system by a squeeze belt or scraper blade. It is 35 then pumped into a storage container. These skimmers can not operate in shallow waters or tight areas.

- 36 Slurry A suspension of particles in water.
- Solubility The amount or fraction of a substance (e.g., oil) that dissolves into the water column, measured
   in ppm.
- 39 Solvent A chemical agent that will dissolve oil.
- 40 Specific gravity The measure of the density of a substance such as oil or sea water, usually determined at 20°C, compared to the density of pure water at 4°C. Thus, specific gravity varies slightly with temperature.
- 42 Sorbent All sorbent materials work on the same principles—oil adheres to the outside of the material or
- 43 sorbs into the material by capillary action. There are three basic types of sorbent materials: mineral based,

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- 1 natural organic, and synthetic organic. Currently, only synthetic organic sorbents are being used in the field
- 2 in the form of booms, pads, and mops. Peat is currently in the testing and demonstration phase.
- 3 Stain Oil that is visibly present but cannot be scraped off with a fingernail.
- Substrate The substance, base, or nutrient on which, or the medium in which, an organism lives and grows,
   or the surface to which a fixed organism is attached; e.g., soil, rocks, and water.
- 6 Substrate penetration Vertical distance from surface to where oil has percolated into the substrate.
- Subtidal That part of the coastal zone that lies below the lowest low-tide level, so that it is always
   underwater.
- 9 Sump A pit or reservoir that serves as a drain from which oil can be collected.
- 10 Supratidal Above the normal high-tide line.
- 11 Tank barge A barge for transporting liquids.
- 12 Tarballs Lumps of oil (<10 cm in diameter) weathered to a high density semisolid state.
- 13 Tidal variation or range The vertical distance between high and low tides.
- Toxicity The inherent potential or capacity of a material (e.g., oil) to cause adverse effects in a living
   organism (Rand and Petrocelli, 1985).
- Viscosity Flow resistance; referring to internal friction of a substance (e.g., oil) that is a function of the oil type and temperature.

18 Vacuum systems - Used to recover oil collected behind containment booms along the beach face and in the 19 water during shoreline flushing operations. Where equipment access allows, vacuums can be used to remove 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 pools of oil directly from shorelines and surfaces of heavily oiled rocks. Two vacuum systems currently in use are described below. The first system is classified as a vacuum device, but requires a high-velocity air stream, @ 150 mph, to draw oil, water, and debris into the unit's collection chamber. Due to the 6- to 12-inch diameter of the inlet hose, it rarely becomes clogged by debris. The inlet nozzle should always be placed slightly above (never below) the fluid's surface. The distance at which it is held above the fluid is critical to limit the amount of water intake. This system is suitable for picking up weathered oil, tar balls, and mousse from water or shorelines, and to vacuum oil from skimming vessels, boomed areas, or debris-laden sites. The primary advantage is its ability to pick up oil of any viscosity and, where necessary, lift fluid more than 30 feet. The system can pick up and decant simultaneously. The main disadvantages are that it usually picks up a high water/oil ratio, and can be difficult to repair in the field. The second system, barge-mounted vacuum trucks, use high-suction pumps and a cylindrical chamber capable of sustaining very low internal pressure, i.e., minus 12 psi. Vacuum is created in the chamber, and a 3- to 4-inch diameter hose is usually placed slightly below the surface of a floating oil slick, allowing a mixture of water and oil to enter the collection chamber. The position of the open end of the vacuum hose is critical. If it is placed too far down into the oil slick, recovered fluid will be mostly water; if not deep enough, air will be sucked into the system, and much of the vacuum will be lost. The primary advantages of the vacuum truck system are: it can recover fluid of nearly any viscosity; it has a rapid pickup rate of thick oil layers; and it can recover a wide variety of small debris. Primary disadvantages are its limited lift, no more than 20 to 30 feet, and the length of time required 38 to reestablish a vacuum if air enters the hose. As with the other vacuum, this one also picks up a high 39 water/oil ratio.

- Weathering Natural influences such as temperature, wind, and bacteria that alter the physical and chemical
   properties of oil.
- Weir A vertical barrier placed just below the surface of the water so that a floating oil slick can flow over the top.
- Wetlands (as defined by the Annotated Code of Maryland Title 9) <u>State wetlands:</u> Lands below the mean
   high-tide line affected by the regular rise of tide. <u>Private wetlands:</u> Lands bordering on state tidal wetlands,

- below the mean tide line subject to the effects of the regular rise and fall of tide. Lands able to support
- 1 2 3 4 growth of wetland vegetation. Lands transitional between terrestrial and aquatic systems where the water
- table is usually at or near the surface, and is at least periodically saturated with or covered by water
- (Cowardin et al., 1979).
- 5 6 Wrack - Accumulations of plant debris that is deposited at or above the high-tide line (e.g., Spartina or kelp debris).

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